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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Former Lease Name		
9. Well No.		
10. Field, Pool, or Willcat		
11. County		
12. Elevation (Show whether DF, RT, GR, etc.)		
13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.		

1. Type of Operator
☒ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Oil Company

3. Address of Operator
Box 1919, Midland, Texas 79701

4. Location of Well
UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **16** TOWNSHIP **21S** RANGE **36E** NMPM

5. Field, Pool, or Willcat
Eumont Yates-7 Rivers

6. County
Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

TD 3941', PBTD 3850', 7" csg. @ 3500', 5" liner @ 3712-3941', perfs 3820-3842'. We propose to plug and abandon this well in the following manner:

1. MIRU pulling unit. Kill well. POOH w/2-3/8" tubing and packer.
2. RIH w/open ended tubing. Circulate hole with mud laden fluid.
3. Spot 7 sack cement plug 3842-3770' (Perforations 3820-3842').
4. Spot 13 sack cement plug 3662-3762' (50' inside 5" liner and 50' above 5" liner).
5. Spot 17 sack cement plug 410-510' (Casing leak @ 460' previously squeezed w/100 sacks cement. Cement circulated in 7" x 9-5/8" annulus).
6. Spot 9 sack cement plug 50'-0' and install 4" dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Expire 5/22/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Elmer Startz* TITLE Region Petroleum Engineer November 18, 1976

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE NOV 22 1976

CONDITIONS OF APPROVAL, IF ANY: