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	PUCA										FORM C-103 (Rev 3-55)		
(Nev 3-33) MISCELLANEOUS REPORTS ON WELLS HURBE OFFICE OCC (Submit to appropriate District Office as per Commission Rule 1106)													
in a star	and a strange of the second	Submit to appropri	late Distri	ict Offi	ce as	per Com	mission Ru	le 1106	)				
Name of Company Cities Servcie Oil Company					Addre		1960 AUG 20 Pr Hobbs, New Nexico						
Lease	TINS SELACIE	·····	ell No.	Unit	Letter		Township			Range			
St	ate "C"		2		M	16		S		-	36 E		
Date Work Per 6-23-6	mt				County								
THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):													
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
3941'; ran isotron log; ran (229.48') 5 jts. of 5" X-line 15# liner set at 3941'; cemented with 35 sacks-cement circulated; tested casing and squeezed with 50 sacks; re=tested casing with satisfactory results. Brilled coment to 3940' and perforated liner 3926'- 3935'; 3908'-3912' with 4 jet shots per foot. Acidized with 500 gallon acid-well swabbed dry. Acidized with 2000 gallon - well swabbed dry. Set bridge plug at 3850'. Perforated 3820'-3842' with 4 jet shots per foot. Acidized with 500 gallon - well swabbed dry. Re-acidized with 2000 gallon - well swabbed dry. Since the foregoing attempts to recomplete were un-successful, the well was shut-in. THE COMMISSION MUST BE NOTIFIED THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 EVERY 6 MONTHS ON FORM C-103 EVERY 6 MONTHS WELL. FUTURE PLANS FOR THIS WELL. FUTURE PLANS FOR THIS WELL.													
						n Engineer Cities Service Oil Co.							
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA													
DF Elev.	T D		PBT				Producing	Interval		Соп	npletion Date		
Tubing Diame	bing Diameter Tubing Depth			Oil String Di		ng Diame	eter Oil Strip		l String	ng Depth			
				l						• 			
Perforated Int	erval(s)												
Open Hole Interval						Producing Formation(s)							
RESULTS OF W							WORKOVER						
	Date of	Oil Production		Product	•	T	roduction	(	GOR		Gas Well Potential		
Test	Test	BPD		CFPD			PD		feet/Bb	91	MCFPD		
Before Workover													
After Workover													
OH CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by					Name Andrean								
Title Engineer District Y						Position District Superintendent							
						Company Citles Service 011 Co.							
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