Form	C-10	3
(Revise	ed 3-	55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

.

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Citie	s Service	011 C	ompany	Box	97, H	obbs,	New	Mexico				
-		<u> </u>		(Ado	lress)							
LEASE	State "C"		WELL	NO.	2	UNIT	M	S	16	T	21	R	36
DATE WOR	K PERFC	RMED_	August	22, 1	.956 to	P 00	L	En	nont				
			Septe	mber 2	195	6							
This is a R	eport of:	(Check	approp	riate	block) [R	esu	lts of 7	est	of Ca	asing	Shut-of
Be	eginning D	rilling C	perati	ons		Ĺ	R	em	edial W	ork			
P 1	ugging					[IO	the	r Sand	oil	frac	• • • • • • • • •	

Detailed account of work done, nature and quantity of materials used and results obtained. This well was sand frac w/10,000 gallons of lease crude and 10,000 pounds of sand. Maximum pressure was 1500 pounds at 23.6 barrels per minute. Total load and treatment 805 barrels. Shut well in for 4 hours. Ran swab once and well came in. Flowed 30 barrels of oil in 1 hour 25 min. Choke 25/64;FTP 550; gas not measured. The well was shut in when a casing leak developed. Heles were discovered at 460 and 730. Tested remainder of casing with 1000 pounds pressure and discovered no leaks. Pumped 100 sacks 50-50 posmix cement between 7" and 9 5/8" casing. Cement circulated. Cement was allowed to set, drilled out bridge plug after testing with 1000 pounds with no drop in pressure. Cleaned-out to total depth and put the well to producing. The well was flowed to recover load and tested. Results are shown below.

FILL IN BELOW FOR REME	DIAL WO	RK REPORTS ON	LY	,				
Original Well Data:								
DF Elev. TD	PBD	Prod. Int.	Com	ol Date				
Tbng. Dia Tbng Depth		Oil String Dia	Oil String Depth					
Perf Interval (s)								
Open Hole Interval	Pro	ducing Formation	(s)	······································				
RESULTS OF WORKOVER:		+	BEFORE	AFTER				
Date of Test			<u> </u>	10-1-56				
Oil Production, bbls. per da	у		34	18				
Gas Production, Mcf per day	r		720.8	793.3				
Water Production, bbls. per		1	15					
Gas-Oil Ratio, cu. ft. per bl		21.200	14.072					
Gas Well Potential, Mcf per	day		······					
Witnessed by C. H. Hannens		Cities Serv	Cities Service Gil Company					
	<u> </u>		(Company)					
OIL CONSERVATION CO	ONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of							
		my knowledge		to the best of				
Name . M. K	elet	Name	Menn					
Title	strict/1	Position Dis	Position District Superintendent					
Date	1056		ties Service Oi					