

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Cities Service Oil Co.			Lease State C			Well No. 3		
Location of Well		Unit R	Sec 16	Twp 21-S	Rge 36E	County Alf		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Eumont Gas Pool		Gas	Flow	Csg.	1"		
Lower Compl	Eumont Oil Pool		Oil	Flow	Tbg.	20/64		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **8:00 AM May 16, 1960**

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 AM May 17, 1960		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	830	220
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	830	220
Minimum pressure during test.....	520	220
Pressure at conclusion of test.....	520	220
Pressure change during test (Maximum minus Minimum).....	310	0
Was pressure change an increase or a decrease?.....	decrease	No change
Well closed at (hour, date): 8:00 AM May 18, 1960	Total Time On Production 24	
Oil Production During Test: 0 bbls; Grav. - ;	Gas Production During Test 170 MCF; GOR -	
Remarks No leak apparent		

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM May 19, 1960	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	850	220
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	850	220
Minimum pressure during test.....	820	100
Pressure at conclusion of test.....	850	100
Pressure change during test (Maximum minus Minimum).....	30	120
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date) 8:00 AM May 20, 1960	Total time on Production 24 hours	
Oil Production During Test: 17.89 bbls; Grav. 30.5 ;	Gas Production During Test 657 MCF; GOR 36,000	
Remarks No packer leak apparent		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved **19**
New Mexico Oil Conservation Commission
By **[Signature]**
Title **Engineer District 1**

Operator **Cities Service Oil Co.**
By **[Signature]**
Title **Production Engineer**
Date **May 26, 1960**

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. Packer leakage test shall be commenced on multiple completions of a well within seven days after actual completion of the well. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatments and when ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 48 hours.
4. Zone 1. Test zone of the dual completion shall be produced with separator, the other zone while the other zone remains shut-in. This test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

5. The test shall be conducted on a well which has been shut-in for a minimum of 72 hours prior to the test.

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