NE, MEXICO OIL CONSERVATION C AMISSION

Santa Fe, New Mexico

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REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	Hobbs.	N ew	Mexico	12-27-35	
			Place	Date	
OIL CONSERVATION COMMIS	SION,				10-6-6
Santa Fe, New Mexico.					48
Gentlemen:					JAN 121953 (.)
Permission is requested to conr	ect Ampire	Gas	and Fuel Co.	State	9 - 0
	of Sec.		Company or 21	Operator , R 36	Lease _, N. M. P. M.
Eunice	Field,		Lea	County, with the p	pe line of the
Texas Pipe Line Con Pipe Line	npany		Wink, T	exas	
Status of land (State, Governme	ent or privately				·····
Location of tank batteryC	enter of S	3 影	of section 16-	21-36	
Description of tanks 2-22X	10 wood t	an ka	<u></u>		
Logs of the above wells were f	iled with the O	il Cons	ervation Commission	12-27	35
All other requirements of the C	ommission have		high been complied w	ith. (Cross out incorrect we	ords.)
Additional information:					

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,

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Empire Gas and Fuel	Co.						
	Owner or Operator						
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PLUGS AND ADAPTERS

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FORM C-105

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		RECORD OF	DRILL-STEM A	ND SPECIAI	TESTS			
If drill-ste	m or other spec	ial tests or deviation	surveys were m	ade, submit :	report on separate	sheet and at	tach hereto.	
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