Submi. 5 Coxies Appropriate District Office

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 ee instruct at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD. Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOW! BLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 0469700 MERIDIAN OIL INC. Address O. BOX 51810, MIDLAND, TX 79710-1810 Reason(s) for Filing (Check proper box) Other (Please explain) \mathbf{X} New Well e in Transporter of: To correct Gas Gatherer from El Paso Natural Dry Gas Oil Gas Co. to Sid Richardson Carbon & Gasoline Change in Operator Condens Company. change of operator give name IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Kind of Lease Lease No. at of Fee oleman Eumont YTS TRUES ON Feet From The SOU+n Line and 2310 Feet From The Unit Letter 17 0368 Range , NMPM, County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) s of Authorized Transponer of Oil or Condensate Name of Authorized Transporter of Casi or Dry Gas XX Address (Give address to which approved copy of this form is to be sens) Sid Richardson Carbon & Gasoline Co 201 Main Street. Ft. Worth, If well produces oil or liquids, When? Twp. Unit Sec. Rgs. | Is gas actually connected? give location of tanks 12151 348 lunknown 7e5 pled with that from any other lease or pool, give co IV. COMPLETION DATA Oil Well Gas Well Deepen Plug Back Same Res'v New Well | Workover Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT 1 V. TEST DATA AND REQUEST FOR ALLOWABLE t be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL. (Test must be after recovery of total volume of load oil and n Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Leagth of Test Casing Pressure **Tubing Pressure** Gas- MCF Actual Prod. During Test Water - Bbls. Oli - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condenses MMCF Gravity of Condensate Casing Pressure (Shut-in) Choka Siza Testing Method (pisot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION by certify that the rules and regulations of the Oil Conservation FEB 07'92 Division have been co is true and complete to the best of my knowle Date Approved vinue By ORIGINAL SIGNES BY ASSET OF TOM Connie L. Malik, Regulatory Compliance Rep. Title Title. /22/92 915=688-6891 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 27. All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator; well name or number, transporter, or other such changes.
- 4) Separata Form C-104 must be filed for each pools in makingly completed wells.