Energy, Mi	I
, Minerals and Natural Resources Department	
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Resources	こくとくく
Department	

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CAC ON

nstructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the which well is located by more than 25 percent. Operator is encouraged to take advant order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 p Specific gravity base will be 0.60.			· ·		Ì		P.O. Box 1710, Hobbs, New Mexico 88240	ARCO Permian	
hall be pr vent. Ope llowables 2F measu			9 9 - 11 - 1 - 1 - 1 - 1	 2	NO.	WELL	240		
Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.				٦					
				 19	s	LOC			
	ate not e	 21	H	LOCATION					
				36	~			E	
				 02/28/95	TEST	DATE OF		Pool EUMONT YATES SRQ (GAS)	SAS - OIL RATIO T
lowabi 25 pe mpera	F		· · · · · · · · · · · · · · · · · · ·	 ٩	STAT	us	TYPE OF TEST - (X)	SRQ	R
e for the rcent tole lture of 6					SIZE	CHOKE	- 0F	(GAS)	ATIO
pool in snance in Ag F.		· · · ·		 	PRESS.	TRG	Scheduled		TEST
I hereby certify that the above information is true and complete to the best of my knowledge and belief. Signature KELLIE D. MURRISH, ADMINISTRATIVE ASST.					ALLOW-		×		
	rahu narti			 24	UF TEST HOURS	LENGTH	ç		:An
				 5	WATER BBLS.	P	Completion	c	mer
				34.4	GRAV.] [County LEA	ende
				s:	OIL BBLS.	PROD. DURING TEST	2		*
and belie and belie			۰ ۰	 80	GAS M.C.F.	EST			¥ V
f. end		 		 160,000	RATIO CU.FT/BBL				

ee Rule 301, Rule 1116 & appropriate pool rules.)

391-1649 Telephone No.

Date

06/16/95

Printed name and title

Report casing pressure in lieu of tubing pressure for any well producing through casing.