| NEW MEXICO                             | O OIL CONS                 | ERVA  | TION C  | OMN  | <b>1IS</b> SION | (Revi                                 | n C-173<br>sed 3-55 | ŗ    |
|--|----------------------------|-------|---------|------|-----------------|---------------------------------------|---------------------|------|
| Sutmit to appropriate                  | LANEOUS I<br>District Offi |       |         |      |                 |                                       |                     |      |
| COMPANY <b>Drilling &amp; Explor</b> a | <b>tion Company</b><br>(Ad | dress | , Box 2 | 075. | Hobbs           | New Maxico                            | 1.34                |      |
| LEASE State "F"                        | WELL NO.                   | 2     | UNIT    | L    | s 19            | т <b>219</b>                          | R 365               |      |
| DATE WORK PERFORMED_                   | 7-23-55                    |       | POOL    | Bur  | lice            | · · · · · · · · · · · · · · · · · · · |                     |      |
| This is a Report of: (Check            | appropriate                | block | )       | Re   | sults of        | Test of C                             | asing Shut          | -off |
| Beginning Drilling (                   | Operations                 |       | I       | Re   | medial          | Work                                  |                     |      |
| Plugging                               |                            |       |         | Oth  | ner             |                                       |                     |      |

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well and checked total depth at 3950 with tubing. Pulled tubing and American flow packer. Reran tubing to 3875 with Sweet hookwall packer set at 3807. Treated with 300 gallons Jel X-820 mixed with 300# cyster shells followed by 10,000 gallons Sandfrae with 1# sand per gallon. Maximum pressure 4300#. Shut in 40 hours. Swabbed well in and recovered load cil. On test well flowed 39.95 bbls oil and 1.45 bbls water in 8 hours thru 24/64-inch choke with GOR 7274.

| FILL IN BELOW FOR REMEDIAL WOR                  | RK REPORTS ONLY   | an an fan staf yn de fan de fan ar yn yn gan gan gan gan gan gan gan gan gan ga |  |  |  |  |
|---|---|---|--|--|--|--|
| Original Well Data:                             |   |   |  |  |  |  |
| DF Elev. 3650 TD3950 PBD                        | Prod. Int. <b>3849-3950</b> C   | ompl Dat <b>d1-27-39</b>  |  |  |  |  |
| Tbng. Di <b>2 3/8 0D</b> Tbng Depth <b>3875</b> | Oil String Dia <b>5 1/2</b> Oil   | String Depth <b>3849</b>  |  |  |  |  |
| Perf Interval (s) -                             |   |   |  |  |  |  |
| Open Hole Interval <b>3849-3950</b> Prod        | lucing Formation (s) <b>Seven Ri</b>  | vers  |  |  |  |  |
| RESULTS OF WORKOVER:                            | BEFORE  | AFTER   |  |  |  |  |
| Date of Test                                    | 11-5-54   | 7-30-55   |  |  |  |  |
| Oil Production, bbls. per day                   | 19.30   | 39.95   |  |  |  |  |
| Gas Production, Mcf per day                     | 267.62  | 290.58  |  |  |  |  |
| Water Production, bbls. per day                 | 3.68  | 1.45  |  |  |  |  |
| Gas-Oil Ratio, cu. ft. per bbl.                 | 13.866  | 7.274   |  |  |  |  |
| Gas Well Potential, Mcf per day                 |   | -   |  |  |  |  |
| Witnessed byD. C. Webb                          | Drilling & Exploration Com  |   |  |  |  |  |
|   | (Company)   |   |  |  |  |  |
| OIL CONSERVATION COMMISSION                     | I hereby certify that the information given<br>above is true and complete to the best of<br>my knowledge. |   |  |  |  |  |
| Name Waren Whantin                              | Name D.C.Wel  | lh  |  |  |  |  |
| Title Engineer District                         | PositionDivision Product:   | Position Division Production Superintendent                                     |  |  |  |  |
| Date AUG -0 10FF                                |   | Company Brilling & Exploration Co., Inc.  |  |  |  |  |