

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. A. Ramsay "A" WELL NO. 17 UNIT J S 27 T 21-S R 36-E

DATE WORK PERFORMED 11-19 thru 12-26-57 POOL Eumont

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Remedial Work
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Other <u>Perforated 5-1/2" casing and fracture treated</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 5-1/2" casing and fracture treated as follows:

1. Pulled rods, pump and tubing. Ran 2-7/8" tubing and engaged packer at 3750'. Ran Gamma Ray Neutron survey.
2. Perforated 5-1/2" casing at 3757-3776' with 4, 1/2" jet holes per foot. Ran 2-7/8" tubing with packer at 3734'. Swabbed dry. Spotted 500 gallons mud acid on perforations from 3757-3776' and squeezed into formation. Pumped 50 ball sealers in 25 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 50 ball sealers in 25 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 50 ball sealers in 25 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 50 ball sealers in 25 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Pulled tubing and packer.
3. Ran 2-3/8" tubing, hollow sucker rods and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3556' TD 3900' PBD 3856' Prod. Int. 3790-3845' Compl Date 9-18-56

Tbng. Dia 2-3/8" Tbng Depth 3850' Oil String Dia 5-1/2" Oil String Depth 3898'

Perf Interval (s) 3790-3845'

Open Hole Interval _____ Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-27-57</u>	<u>12-26-57</u>
Oil Production, bbls. per day	<u>17</u>	<u>31</u>
Gas Production, Mcf per day	<u>31</u>	<u>37</u>
Water Production, bbls. per day	<u>11</u>	<u>30</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1824</u>	<u>1194</u>
Gas Well Potential, Mcf per day		

Witnessed by C. C. Brown Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation