

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 406)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE W. A. Ramsay "A" WELL NO. 17 UNIT J S 27 T 21-S R 36-E

DATE WORK PERFORMED 6-11-thru 9-18-56 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Dual completion

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ed Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name 37 J. J. J.  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Dually completed as Eumont Oil and Eumont Gas as follows:

1. Treated formation thru perforations in 5-1/2" casing from 3835-3834' with 500 gallons mud acid. Swabbed dry. Treated formation thru perforations in 5-1/2" casing from 3835-3845' with 2000 gallons 'etrogel with 1# sand per gallon. Swabbed and well kicked off.
2. Pulled tubing. Perforated 5-1/2" casing from 3790-3802' and 3810-3826' with 4, 1/2" jet holes per foot. Ran 2-3/8" tubing set at 3835'. Spotted 150 gallons Jel X-830 over perforations in 5-1/2" casing from 3835-3845'. Raised tubing to 3824'. Spotted 250 gallons mud acid over perforations in 5-1/2" casing from 3835-3845', squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 3826-3790' with 6000 gallons refined oil with 1# sand per gallon. Swabbed and well kicked off.
3. Pulled tubing. Ran 5-1/2" Model D production packer on wire line at 3750'. Ran 122 joints 2-3/8" tubing with GOT circulating valve in closed position at 3837', seal nipple at 3750' and GOT circulating valve in closed position at 3714'. Tested tubing with 500#; casing and packer with 1000#, OK. Pulled tubing, seal nipple and circulating valve.
4. Perforated 5-1/2" casing from 3095-3155' and 3175-3246' with 2, 1/2" jet holes per foot. Ran 2-3/8" tubing with bridge plug at 3270'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 3095-3246' and squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 3095-3246' with 15,000 gallons 24 gravity oil with 1# sand per gallon. Swabbed and well kicked off.
5. Pulled tubing and bridge plug. Ran 2-3/8" tubing, seal and circulating valve. Swabbed and well kicked off. Flowed at a rate of 6000 MCF with 340# back pressure (Eumont Gas).
6. Opened circulating valve at 3837'. Eumont Oil flowed thru 2-3/8" tubing and Eumont Gas flowed thru 5-1/2" casing.