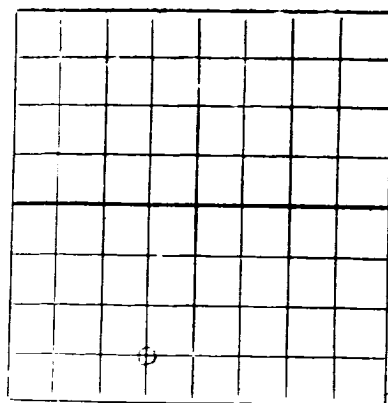


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

William A. Ramsay "A"
(Lease)

Well No. 35, in SE 1/4 of SW 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line
of Section 27-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 10-25, 1957. Drilling was Completed 11-5, 1957

Name of Drilling Contractor: Authur Budge Drilling Company
Address: Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head: 3521'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3691' to 3801' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	391'	Baker			Surface Pipe
5-1/2"	14#	New	3840'	"		3691-3801'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	401'	325	Pump & Plug		
7-7/8"	5-1/2"	3850'	1225	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3691-3801', squeezed into formation.

Treated formation with 10,000 gallons refined oil with 1#SPG. Pumped 14 ball sealers in 20 bbls oil. Treated formation with 10,000 gallons refined oil with 1# SPG. Pumped 14 ball sealers in 20 bbls oil. Treated formation with 10,000 gallons refined oil with 1# SPG.

Result of Production Stimulation: Flowed 99 bbls oil and 6 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out: _____

REGULAR TESTS, SYSTEM AND SPECIAL TESTS

If drill-stem or other special tests were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 12-6 9.57

OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 94 was oil; 0 % was emulsion; 6 % water; and 0 % was sediment & P
 Gravity: 36.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1545'	T. De on an.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montosa.	T. Farmington.
T. Yates. 3072'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3334'	T. McKee.	T. Menefee.
T. Queen. 3645'	T. Ellensburg.	T. Point Lookout.
T. Grayburg.	T. Co. Wash.	T. Mancos.
T. San Andres.	T. Glinch.	T. Dakota.
T. Glorieta.		T. Morrison.
T. Drinkard.		T. Penn.
T. Tubbs.		T.
T. Abo.		T.
T. Penn.		T.
T. Miss.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground Surface Sand and Caliche				DEVIATION - TOTAL SURVEY
	60		Red Bed				1/4 - 400
	1150		Red Shale and Anhydrite				1/2 - 900
	1408		Red Shale				1/2 - 1975
	1570		Shale and Anhydrite				1/2 - 2575
	1635		Salt and Anhydrite				2 - 2850
	2850		Anhydrite				2-1/4 - 3025
	3360		Anhydrite and Lime				1-3/4 - 3230
	3508		Lime				1-1/2 - 3630
	3548		Anhydrite and Lime				
	3570		Lime				
	3850						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done as can be determined from available records.

January 20, 1958

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Position This Ass't Area Supt. of Prod.