

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 11, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation William A. Ramsay "A" Well No. 35 in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Unit Letter Sec. 27 T. 21-S R. 36-E, NMPM, Humont Pool

Lea County Date Spudded 10-25-57 Date Drilling Completed 11-5-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3578' Total Depth 3850' PBD 3847'

Top Oil Pay 3691' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3691-3801'

Open Hole Depth 3850' Casing Shoe 3850' Depth 3802' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 15 bbls water in 24 hrs, min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid 30,000 gals ref. oil with 1# S.G.

Casing Tubing Date first new Press. oil run to tanks 12-6-57

Oil Transporter Shell Pipeline Corp.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	391'	325
5-1/2"	3840'	1725
2-3/8"	3794'	

Remarks: It is requested that this well be placed in the Proration Schedule effective December 6, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By: Title Area Supt. of Prod.

Title Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico