

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease William A. Ramsay "A"

Well No. 35 Unit Letter N S 27 T 21-S R 36-E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit M S 27 T 21-S R 36-E

Authorized Transporter of Oil or Condensate Shell Pipeline Corp.

Address Box 1598, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Gulf Oil Corp - Eunice Gasoline Plant

Address Eunice, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11 day of December 19 57

By [Signature]

Approved _____ 19 _____

Title Area Supt. of Prod.

OIL CONSERVATION COMMISSION

Company Gulf Oil Corp.

By [Signature]

Address Box 2167, Hobbs, New Mexico

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation

Box 2167 - Hobbs, New Mexico

(Address)

LEASE W. A. Ramsay "A" WELL NO. 35 UNIT N S 27 T 21-S R 36-E
DATE WORK PERFORMED 11-6 thru 11-7-57 POOL Bumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 123 joints (3840') 5-1/2" OD 11.7 Gr. J-55 SS Casing. Set and cemented at 3850' with 1725 sacks 4% Gel. Plug at 3815'. Maximum pressure 1200#. Job completed at 3:00 AM 11-6-57.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3815-3850'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position Assistant Area Supt. of Production

Date _____

Company Gulf Oil Corporation