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(Form C-102)
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE and repl. tbg. X		NOTICE OF INTENTION TO SHOOT (Nkro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 28, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation W. A. Ramsay (NCT-A) Well No. 27 in B
(Company or Operator) (Unit)
NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 34, T. 21-S, R. 36-E, NMPM, Emont Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to acidize and replace tubing as follows:

1. Pull 1-1/2" tubing and packer.
2. Run 2-3/8" tubing open ended and wash to bottom.
3. Pull tubing up and suspend it at approximately 3700' but no lower than this depth.
4. Place well on injection at the same rate as before workover.
5. Run Lane Wells Injection Survey with a collar locator on bottom of instrument. Locate sufficient collars to determine a base point.
6. Lower the instrument below the tubing approximately half way between the top perforations and bottom of tubing and establish a constant flow rate.
7. Set instrument opposite each perforations to determine rate of injection and where long sections are perforated set opposite zones of greatest porosity. Set instrument opposite zones of greatest porosity in open hole. All stop points will be determined by Lane Wells and Gulf Engineers.
8. Pull instrument up to original point and increase injection rate to 500 bbls per day. (See Attachment)

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By She Russell

Position Area Production Manager
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title.....

Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico