

Attachment - C-102

Gulf Oil Corporation - W. A. Ramsay (NCT-A) #27, 34, 21-S, 36-E.

If pressure exceeds 1150 psi decrease to 450 bbls per day. Rerun survey the same as before.

9. Lower tubing and spot 1000 gals of kerosene in well bore and let stand ~~at~~ for one hour.
10. Spot 1000 gals of 15% NEA HCl acid in well bore with an emulsion breaker added and let stand 2 - 3 hours.
11. Pull tubing up and set with bottom at approximately 3700' or above and start injection at the rate of 500 bbls per day.
12. Run Lane Wells Injection survey in the same manner as in items 7 & 8.
13. Upon receipt of plastic coated 2-3/8" OD tubing, pull the 2-3/8" OD tubing in the well and replace with same. Use only the holiday free tubing. Set tubing on packer.