Form 3160-5 (August 1999)

## C. ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# N.M. Oil Cors. Division 1625 N. Frenchas Drial No.

Hobbs, NM 882402512

Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allotee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.
Oil Wel Gas Well	✓ Other	Injection (W	/FX-774)	8. Well Name and No.
2. Name of Operator	(1,2,2,1,1,1)		111 (14)	Northeast Drinkard Unit # 103
Apache Corporation				9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-025-09897	
2000 Post Oak Blvd., Ste 100, Houston, Texas 77056		713-296-		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.			Eunice N., Blinebry-Tubb-Drinkard	
660' FNL & 660' FWL, Unit D				11. County or Parish, State
				Lea, New Mexico
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,				
TYPE OF SUBMISSION			TYPE OF ACTION	OKOTIEKDATA
	Acidize F	Deepen	Draduction (Start)	(Decomp)
Notice of Intent	Alter Casing	Fracture Treat	☐ Production (Start/☐ Reclamation	
Subsequent Report	Casing Repair	New Construction	Recomplete	☐ Well Integrity☐ Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aban	
	Convert to Injection	Plugback	☐ Water Disposal	
13. Describe Proposed or Completed Ope			•	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Test anchors. Move in and rig up. Pull out of hole and lay down rods. Nipple up BOP. Tag bottom @ 5949'. Pull out of hole w/ tubing. Run in hole w/ 5-1/2" casing scraper to top of perforations @ 5760'.  Run in hole w/ 4-3/4" bit and clean out fill to PBTD @ 5984'. Circulate hole clean.  Perforate additional Blinebry 5760' - 5806' (92 Holes)  Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5683'. Pump packer fluid and pressure test casing to 500# for 30 mins - OK.  Hook up well to injection system and put on injection.  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  MAR 6 2002  MAR 6 2002				
4. I hereby certify that the foregoing is true an	nd correct		PETROLEUM	R GLASS TENGINEER
Name (Printed/Typed)				
Debra J. Anderson		Title	Sr. Engineering Technician	
Signature Signature	anderson on	Date GINAL SIGNED BY		2/28/2002
THIS SPACE FOR TEDERAL OF STATE OFFICE USE				
pproved by	30	FIELD REPRESENT	ATIVE II/STAFF M	ANAGER APR 0 2 2002
onditions of approval, if any, are attached. Approval or trify that the applicant helds legal or equitable title to	of this notice does not warrant or those rights in the subject lease	Office	1 .	Late
hich would entitle the applicant to conduct operations	thereon.	Office		

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States



### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior Burget of Durd Management, Bureau Clearance Officer, (WO-630), Mail Stop 40 July 1840 C.S., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Deek Officer, (WO-630), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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