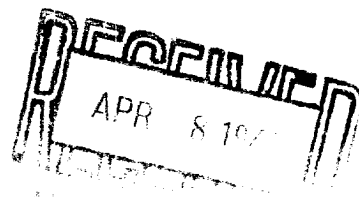


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	X
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Place

April 5, 1949

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Stanolind Oil & Gas Co. J. P. Alexander "B" Well No. 2 in NW/4

Company or Operator

Lease

of Sec. 5, T. 21, R. 37, N. M. P. M., Wildcat Field.

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD 10,018. PBDT 7050. 5" OD casing set at 6750' w/65 sacks cement.

The Drinkard interval was acidized with a total of 8,000 gallons. On tests the interval produced salt water and no oil.

It is proposed to part the 5" casing at 5328', and recover the uncemented section. It is anticipated that approximately 600' of 7" casing will be recovered.

Plugging operations are to consist of placing cement plugs such that all fluid bearing intervals will be separated. Cement plugs as follow: 35 sx. from PBDT - 10' above 5" csg shoe; 10 sx. in upper end of 5" csg stub; 10 sx. at 3788' immediately below the Queens interval; 10 sx. at the 7" csg shoe; 10 sx. in 9-5/8" csg shoe at 1365'; and 10 sx. at surface in 13" csg.

A 4" pipe marker will be set to extend 5' above the ground level, and the location leveled to conform with the surrounding terrain.

APR 5 1949

Approved _____, 19____
except as follows:

Stanolind Oil & Gas Company

Company or Operator

By Ralph L. HendricksonPosition Field Superintendent

Send communications regarding well to

Name Ralph L. HendricksonAddress Box "F", Hobbs, New Mexico

OIL CONSERVATION COMMISSION
By Roy Yacharsky
Title _____

[illegible]

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