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CONSERVATION COMMISSION	DEC 5 1947
L) miscellaneous reports on wells	HOBBS OFFICE

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Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

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Form C-103

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWI ALTERING CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report of Temporarily Abandonme of Well.	ent
Decemt	ber 3, 1947 Hobbs, New Mexic	30
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Pla	ace
Following is a report on the work done and the results ob Stanolind Oil & Gas Co. E. C. Hill "C	Well No. 5	
Company or Operator	Lease	
NE/4 of Sec. 5 Hardy Field	, <u>r. 21-S</u> , <u>r. 37-E</u>	_, N. M. P. M.,
field,		County.
Fhe dates of this work were as follows: November 1 Notice of intention to do the work was (μα μρ) subm		
nd approval of the proposed plan was (was hot) obtai	ined (Cross out incorrect words)	
	K DONE AND RESULTS OBTAINED	
Subject well was drilled to TD of 3775 a 3686 to 3740. Flowsd 25 B0 in 4 hours. pletion. Pumped 79 B0 in 24 hours on 8-	And completed 7-14-39. Shot w/ 300 Necessary to install pumping equi- 11-39. On last test well produced	ipment on co i on 7 BO by
Subject well was drilled to TD of 3775 a 3686 to 3740. Flowed 25 B0 in 4 hours. pletion. Pumped 79 B0 in 24 hours on 8- pumping in 96 hours on 7-4-47. Last bot As well was unprofitable to operate, tub	and completed 7-14-39. Shot w/ 30 Necessary to install pumping equi- 11-39. On last test well produced thom hole pressure test was 237 ps:	ipment on co i on 7 BO by i on 6-26-4
Subject well was drilled to TD of 3775 a 3686 to 3740. Flowed 25 BO in 4 hours. pletion. Pumped 79 BO in 24 hours on 8- pumping in 96 hours on 7-4-47. Last bot As well was unprofitable to operate, tub by shutting in.	and completed 7-14-39. Shot w/ 30 Necessary to install pumping equi- 11-39. On last test well produced that hole pressure test was 237 ps bing was pulled and well temporari.	ipment on co i on 7 B0 b i on 6-26-4
Subject well was drilled to TD of 3775 a 3686 to 3740. Flowed 25 B0 in 4 hours. pletion. Pumped 79 B0 in 24 hours on 8- pumping in 96 hours on 7-4-47. Last bot As well was unprofitable to operate, tub by shutting in. Witnessed by L. L. Martin Stanol Name Subscribed and sworn before me this 3	and completed 7-14-39. Shot w/ 300 Necessary to install pumping equ: -11-39. On last test well produced thom hole pressure test was 237 ps: bing was pulled and well temporari Lind Oil & Gas Company Head Re Company Head Re	ipment en en a on 7 B0 b i on 6-26-4 ly abandone oustabout Title n given above
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