

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WATER INJECTION</u>		7. Unit Agreement Name <u>EUMONT HARDY UNIT</u>
2. Name of Operator <u>Conoco Inc.</u>		8. Farm or Lease Name <u>EUMONT HARDY UNIT</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, New Mexico 88240</u>		9. Well No. <u>37</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat <u>EUMONT YATES 7 RURS.</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RECOMMENDED PROCEDURE:

- MIRU.
- POOH w/packer and tubing.
- RIH w/mechanical retainer with flapper. Set retainer @ +3470'.
- Circulate the casing with Conoco packer fluid. (137 Bbls)
- POOH w/tubing laying down.
- Install 2' pup joint w/collar on the bottom. Put master valve on top.
- Top off casing with packer fluid. Rig down, move off.

pressure test casing to 600 #

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie Seay</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>6/28/83</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE _____	DATE <u>JUL 5 1983</u>

RECEIVED

JUL 1 1983

D.C.D.
TODDS OFFICE