41514 - Eula L. Alexande. No. 1 Eunice District, Lea County, N.M.

STORET NOT AMERICA FORM C-105 NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico WELL RECORD

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Notary Public. Position District Supt.	_//	U.S. U	MMM	UDN	/	Positio 	n Distri	et Supt.		••••••

Representing The Transfer of COLPANY

Address Fox E

My Commission expires 5-31-37

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