

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

Box K. Wink, Texas

Company or Operator
Eula L. Alexander Well No. 1 in NW1-SW4 of Sec. 7, T. 21-S
Lease
R. 37-E, N. M. P. M., Eunice Field, Lea County.
Well is 605 feet south of the North line and 1980 feet west of the East line of SW4 Sec. 7
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Eula L. Alexander, Address Christoval, Tex.
If Government land the permittee is, Address
The Lessee is THE TEXAS COMPANY, Address Box 2332 Houston, Tex.
Drilling commenced May 15th, 1936. Drilling was completed June 14th, 1936
Name of drilling contractor Oil Well Drlg. Company, Address Dallas, Texas
Elevation above sea level at top of casing 3488 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3770 to 3835 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"OD	256'	250	Halliburton			
9-5/8"	1325'	800	"			
7"OD	3157'	235	"			

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
 Adapters—Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing On test June 19th, 1936 with gas oil ratio 10,000
The production of the first 24 hour was 36 bbls barrels of fluid of which 64 % was oil; %
ixix
emulsion; 36 % water; and % sediment. Gravity, Be 33
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. R. Johnson, Driller R. Burke, Driller
L. J. Unton, Driller S. A. Scott, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th day of June, 1936

W. E. Chipman
Notary Public.

My Commission expires 5-31-37

Wink, Texas, June 28, 1936
Place Date

Name W. E. Chipman

Position District Supt.

Representing THE TEXAS COMPANY
Company or Operator

Address Box 7 Wink Texas

JAW/ENN

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	64'	64'	Caliche and sand
64	1282	1218	Red Bed and Shells
1282	3012	1730	Anhydrite and Salt
3012	3554	542	Lime and Anhydrite
3554	3935	381	Lime
			TOTAL DEPTH: 3935'