

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | |
|-------------------------------------|---------------------------|----------|------------------------------|----------------------------------|------------------------------|---------------|--|
| Operator Continental Oil Company | | | | Lease Hawk B-1 | | Well No. 8 | |
| Location of Well | Unit 0 | Sec 9 | Twp 21 | | Rge 37 | County Lea | |
| | Name of Reservoir or Pool | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size | |
| Upper Compl | Blinebry | | Oil | P | Tbg | Open | |
| Lower Compl | Drinkard | | Oil | F | Tbg | Open | |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 a.m. 1-25-71

| | Upper Completion | Lower Completion |
|--|--------------------------------------|---------------------|
| Well opened at (hour, date): 8:15 a.m. 1-26-71 | | |
| Indicate by (X) the zone producing..... | | X |
| Pressure at beginning of test..... | 50 | 575 |
| Stabilized? (Yes or No)..... | No | Yes |
| Maximum pressure during test..... | 60 | 575 |
| Minimum pressure during test..... | 50 | 200 |
| Pressure at conclusion of test..... | 60 | 200 |
| Pressure change during test (Maximum minus Minimum)..... | 10 | 375 |
| Was pressure change an increase or a decrease?..... | Inc | Dec |
| Well closed at (hour, date): 8:15 a.m. 1-27-71 | Total Time On Production 24 hours | |
| Oil Production | Gas Production | |
| During Test: 14 bbls; Grav. 36 ; During Test 300.0 MCF; GOR 21,500 | | |
| Remarks No evidence of communication | | |

FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|--|--------------------------------------|---------------------|
| Well opened at (hour, date): 8:15 a.m. 1-28-71 | | |
| Indicate by (X) the zone producing..... | X | |
| Pressure at beginning of test..... | 80 | 580 |
| Stabilized? (Yes or No)..... | No | No |
| Maximum pressure during test..... | 80 | 600 |
| Minimum pressure during test..... | 30 | 580 |
| Pressure at conclusion of test..... | 30 | 600 |
| Pressure change during test (Maximum minus Minimum)..... | 50 | 20 |
| Was pressure change an increase or a decrease?..... | Dec | Inc |
| Well closed at (hour, date): 8:15 a.m. 1-29-71 | Total time on Production 24 hours | |
| Oil Production | Gas Production | |
| During Test: 3 bbls; Grav. 37 ; During Test 10.0 MCF; GOR 3333 | | |
| Remarks No evidence of communication | | |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

| | | | |
|--|---------------------|----------|-------------------------|
| Approved | 19 | Operator | Continental Oil Company |
| New Mexico Oil Conservation Commission | | By | James R. Stork |
| By | | Title | Supr. Prod. Engr. |
| Title | SUPERVISOR DISTRICT | Date | March 3, 1971 |

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OIL CONSERVATION COMM.
HOUSTON, TEXAS