

A 10x10 grid with an 'X' in the 8th column and 3rd row from the top-left corner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ~~Continental Oil Company~~ Address Box 60 Hobbs, New Mexico
 Lessor or Tract Hask 3-9 Field Drinkard State New Mexico
 Well No. 8 Sec. 9 T. 21S R. 37E Meridian N.M.P. County Lea
 Location 660 ft. {N.} of S. Line and 1980. {E.} of E. Line of Sec. 9-21S-37E Elevation 3495
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 11, 1949 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1948 Finished drilling January 16, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6716 to 6757 No. 4, from 6661 to 6672
No. 2, from 6698 to 6705 No. 5, from 6588 to 6620
No. 3, from 6680 to 6692 No. 6, from 6630 to 6638

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
13 3/8	48#	8 R	H-40	201' 3"	T. P.				
9 5/8	40#	8 R	J-55	866' 7"	Guide				
9 5/8	36#	8 R	J-55	1911' 2"	Guide				
9 5/8	36#	8 R	H-40	30' 0"					
7	23#	8 R	N-80	1008' 1"	Guide				
7	23#	8 R	J-55	5795' 5"					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 3/4	212'	200	HOWE Co.		
5 3/4	279 1/2'	500	HOWE Co.		
5 3/4	676 1/2'	900	HOWE Co.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 6770 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

January 31, 1949 Put to producing January 31, 1949

The production for the first 24 hours was 624 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment Gravity, °Bé. 39 degrees

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Name _____, Driller Box _____, Driller

Webb, Driller Blakeney, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	37	37	Caliche
37	1015	978	Redbed and shale
1015	1280	165	Redbed, shells and anhydrite
1280	1377	97	Salt, shale and anhydrite
1377	2355	978	Salt and anhydrite
2355	2609	254	Gyp and anhydrite
2609	2614	5	Anhydrite
2614	2660	16	Gyp and anhydrite
2660	2885	225	Anhydrite
2885	6770	3885	Lime

(OVER)

