

COUNTY		LEA		FIELD Blinebry & Drinkard		STATE N.M.		OWWO	
OPR		CONTINENTAL OIL COMPANY						MAP	
8 Hawk B-1									
Sec. 9, T-21-S, R-37-E									
660' fr S Line & 1980' fr E Line of Sec.									
Re-Spud 3-21-64									
Re-Comp 4-23-64									
		CLASS		owd		EL		349.58	
		FORMATION		DATUM		FORMATION		DATUM	
SG & SX - TUBING									
13 3/8" 212' 200									
9 5/8" 2794' 500									
7" 6767' 900									
LOGS EL GR RA IND HC A									
		TD 6770'		PBD 6580'					

TP Blinebry Perfs 5806-6042' Pmpd 25 BOPD + 3 BW. Pot. Based on 24 hr test, gravity 39., GOR 4600.

IP Drinkard Perfs 6523-6552' NO NEW POTENTIAL FILED

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CONT.	PROP DEPTH	TYPE
DATE		

F.R.C. 5-14-64; OWWO, OTD 6770; Formerly #8 Hawk B-9

Old Drinkard Perfs 6588-6736'

7-11-64 TD 6770', PBD 6580', COMPLETED.

Set BP @ 6580'

Perf (Drinkard) @ 6523', 6530', 6537', 6545', & 6552' W/1 SPI

Ac. 2000 gals.

Frac 20,000 gals oil + 20,000# sd. (Did not pull BP @ 6580')

After Workover, flwd 152 BO/24 hrs thru 28/64" chk., GOR 16,908. (6523-6552')

Set Ret. BP @ 6200'

Perf (Blinebry) @ 5806', 5819', 5833', 5841', 5860', 5886', 5894', 5917', 5933', 5941', 5955', 5987', 6011', 6020', 6032' & 6042' W/1 SPI

Ac. 500 gals.

Frac 20,000 gals oil + 20,000# sd. (5933-6042')

Ac. 500 gals.

Frac 20,000 gals oil + 20,000# sd. (5806-5917')