CCN-Hobbs

Form 3160-5

JITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

(August 1999)		BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000	
					5. Lease Serial N	lo.	
	SUND	RY NOTICES AND REPORTS	ON WELLS		NMNM	1901.61	
	Do not	use this form for proposals to drill o	r to re-enter an			tee or Tribe Name	
		ned well. Use Form 3160-3 (APD) fo			Joseph Michael, Philo	tee of Tribe Name	
	SUBMIT II	N TRIPLICATE - Other instri	uctions on rever	se side	7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of W				70 Bill		rigicoment, Ivante and of 140,	
	il Well 🔲 Gas Well	Other			8. Well Name an	d No	
2. Name of C	Operator		 -		Hawk B-1 #		
Apache C	Corporation				9. API Well No.		
3a. Address			3b. Phone No. (inci	ude area code)	300250990	700	
		<u> Fulsa, Oklahoma 74136-4224</u>	918-491	-4957	10. Field and Poo	ol, or Exploratory Area	
4. Location of	of Well (Footage, Sec., T., R., M.				Blinebry-Tu	ıbb-Drinkard	
	660' FSL & 1980' F	FWL, Sec. 9, T-21S, R-37E,	Unit N		11. County or Pa	rish, State	
					Lea County	, New Mexico	
12.	CHECK API	PROPRIATE BOX(s) TO INDIC.	ATE NATURE O	F NOTICE, REPORT,	OR OTHER D	ATA	
Т	YPE OF SUBMISSION			TYPE OF ACTION			
		Acidize	eepen	Production (Start/	Resume)	Water Shut-Off	
_	ce of Intent		racture Treat	Reclamation	resume)	Well Integrity	
_	equent Report	Casing Repair	lew Construction	Recomplete		☑ Other Re-enter	
☐ Final	Abandonment Notice		lug and Abandon	Temporarily Aban	don	TA'd Well Downhole	
		Convert to Injection	lugback	☐ Water Disposal		Commingle Three Pools	
Attach the following testing h	he Bond under which the worl g completion of the involved o	illy or recomplete horizontally, give subs will be performed or provide the Bond perations. If the operation results in a n andonment Notices shall be filed only a nal inspection.)	No. on file with BLM/E nultiple completion or	BIA. Required subsequent recompletion in a new inter	reports shall be fil val. a Form 3160-	led within 30 days -4 shall be filed once	
Apache _l	proposes to re-activa	ate TA'd well:					
1.)	Perforate Blinebry	approximately 5500' - 5900'	(perforations to	o be determined by	log)		
2.)	Perforate Tubb app	proximately 6150' - 6350' (pe	erforations to b	e determined by log	3)	į.	
3.)	Perforate Drinkard	approximately 6450' - 6650	' (perforations t	o be determined by	/ log)		
4.)	Downhole comming (See attached NM- Tubb and Drinkard	gle production from all three OCD C-103 Sundry Notice pools)	pools. requesting peri	mission to downhol	e commingle	e the Blinebry,	
	certify that the foregoing is true a rinted/Typed) Kara Coday	and correct	Title	Ç≠ En∞i	naoring Task		
	A/ C 1		Title	or. Engi	neering Techi	nician	
Signature	: Hana Corla	48	Date		9/6/2002		

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Petrologem Envisor



(ORIG. SGD.) JOE G. LARA

Approved by (URIG. 2001), 1942 9. Exercised Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

111.0001399999 Submit 3 Copies to Approriate District State of New Mexico Office Energy, Minerals and Natural Resouces DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Revised March 25, 1999 DISTRICT II OIL CONSERVATION DIVISION WELL API NO. 811 South First, Artesia, NM 88210 1220 South St. Francis Drive 30-025-09907 DISTRICTIU Santa Fe, NM 87505 . Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Federal DISTRICTIV State Oil & Gas Lease No. 1220 South St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Hawk B-1 1. Type of Well: OIL WELL GAS WELL OTHER. 2. Name of Operator 8. Well No. Apache Corporation 6 Address of Operator 9. Pool name or Wildcat 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 Blinebry - Tubb - Drinkard 4. Well Location N 660 Feet From The 1980 Line and Feet From The West Section Township 21S 37E Range NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3501' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform Remedial Work Plug and Abandon Remedial Work Altering Casing Temporarily Abandon Change Plans Commence Drilling Operations Plug and Abandonment Pull or Alter Casing Casing Test and Cement Job ✓ Other Downhole Commingle Other 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date or recompletion. Apache proposes to downhole commingle production from the Blinebry Oil & Gas pool, Tubb Oil & Gas Pool and Drinkard pool

FORM C-103

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of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

R-11363

which have been established as pre-approved pools by the New Mexico Oil Conservation Division.

To support this proposal we submit the following:

Division Order No.

Blinebry Perforations:

1.)

2.)

2.)	Blinebry Perforations: Tubb Perforations: Drinkard Perforations:	5500' - 5900' (Estimated - To 6150' - 6350' (Estimated - To 6450' - 6650' (Estimated - To	Be Determined by Log)	Pool # 06660 Pool # 60240 Pool # 19190
3.)	Allocation formula is based Blinebry Tubb Drinkard	on prior production in the Blinebry 3 BOPD x 98 MCFD 1 BOPD x 36 MCFD 6 BOPD x 43 MCFD	y & Drinkard and offset T 30% Oil x 55% Ga 10% Oil x 20% Ga 60% Oil x 25% Ga	as as

	Drinkard Perforations:	6450' - 6650	(Estimated	- To Be Determined by Log)	Pool # 19190
3.)	Allocation formula is based Blinebry Tubb Drinkard	on prior product 3 BOPD x 9 1 BOPD x 2 6 BOPD x 4	98 MCFD 36 MCFD	nebry & Drinkard and offse 30% Oil x 55% 10% Oil x 20% 60% Oil x 25%	Gas Gas
4.) Commingling of the production from each pool will not reduce the value of the total remaining production					
5.)	The ownership among all th	ree pools is com	non .	DI DHC Oro	ler No. 0037
SIGNATURE TYPE OR PRINT NAME	Debra J. Anderson	knowledge and belief.	тпе	Sr. Engineering Technician	
(This space for State Use)			<u> विह्या</u>	igned per	EPHONE NO. 713-296-6338
APPROVED BY CONDITIONS OF APPROVE	NL, IF ANY:	THILE	Paul Geol	Kautz ogist D	JUL 3 1 2001