Submit 3 Copies to Approriate District Office	State Energy, Mine	e of New M rals and Na		uces					
DISTRICT I								FORM C-103	
1625 N. French Dr., Hobbs, NM 88240]	Revised	l March 25, 1999	
DISTRICT II	OIL CONSERVATION DIVISION			WELL API NO.					
811 South First, Artesia, NM 88210	1220 So	1220 South St. Francis Drive			30-025-09907				
DISTRICT III	Sant	Santa Fe, NM 87505			5. Indicate Type of	Lease			
1000 Rio Brazos Rd., Aztec, NM 87410					Federal	STATE		FEE	
DISTRICT IV					6. State Oil & Gas	Lease No.			
1220 South St. Francis Dr., Santa Fe, NM 87505									
SUNDRY	NOTICES AND REPOR	FS ON WE	LLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name				
PROPOSALS.)						Hawk B-1			
1. Type of Well:									
🖸 OIL WELL	GAS WELL 0	THER							
2. Name of Operator					8. Well No.				
Apache Corporation					б				
3. Address of Operator					9. Poolname or Wildcat Blinebry - Tubb - Drinkard				
2000 Post Oak Blvd., Ste. 10	00, Houston, Texas 77056	-4400	·····		Ibiliteory -	Tubb - DII	IIKalu		
Unit Letter N	660 Feet From The	FSL	Line and	1980	Feet From The	West	Line		
Section 9		Ų	37E	NMP!	4 Lea	County			
	10. Elevation (Show 3501' C	whether <i>DF</i> , <i>RKB</i>	, RT, GR, etc.)						
11.	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF	INTENTION TO:			SUI	BSEQUENT R	EPORT OF	?:		
Perform Remedial Work				Remedial Work			Altering Casing		
Temporarily Abandon Change Plans				Commence Drilling Operations					
Pull or Alter Casing				Casing Test and Cement Job					
☑ Other Downhole	Downhole Commingle								

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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingle production from the Blinebry Oil & Gas pool, Tubb Oil & Gas Pool and Drinkard pool which have been established as pre-approved pools by the New Mexico Oil Conservation Division.

To support this proposal we submit the following:

1.)	Division Order No.	R-11363		
2.)	Blinebry Perforations:	5500' - 5900' (Estimate	ed - To Be Determined by Log)	Pool # 06660
	Tubb Perforations:	6150' - 6350' (Estimate	ed - To Be Determined by Log)	Pool # 60240
	Drinkard Perforations:	6450' - 6650' (Estimate	ed - To Be Determined by Log)	Pool # 19190
3.)	Allocation formula is based on	prior production in the	Blinebry & Drinkard and offset Tu	
	Blinebry	3 BOPD x 98 MCFD	30% Oil x 55% Ga	S
	Tubb	1 BOPD x 36 MCFD	10% Oil x 20% Ga	S
	Drinkard	6 BOPD x 43 MCFD	60% Oil x 25% Ga	8
4.)	Commingling of the production	=	ot reduce the value of the total rem	
5.)	The ownership among all three	1	DI DHC Order	-No. 0037
I hereby certify that the untorn	ation above is true and complete to the best of my know	vledge and balief.		
SIGNATURE	ettal ander	<u>VON</u> TILE _	Sr. Engineering Technician	date 6/21/2001
TYPE OR PRINT NAME	Debra J. Anderson		TELEPH	one no. 713-296-6338
(This space for State Use)		IIILE Den	aned by	· · ·
APPROVED BY				
CONDITIONS OF APPROVA	L, IF ANY:	Geo	ogist	