

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-2512	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME HAWK B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL + 1980' FWL At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WANTZ A30	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 9, T. 21S, R. 37E	
15. DATE SPUDDED		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 7/12/83		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 3512' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7530'	
21. PLUG, BACK T.D., MD & TVD 6973'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6784'-6861' UPPER A30	
25. WAS DIRECTIONAL SURVEY MADE No.		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-PDC-GR	
27. WAS WELL CORED No.			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	220'	17 1/2"	200 SXS	
9 5/8"	36 #	2779'	12 1/2"	550 SXS	
7"	23 #	6680'	8 3/4"	950 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	6416'	7528'	115	—	2 7/8"	6876'	—

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6784', 6785', 6829', 6831', 6841', 6845', 6859', 6861' w/ 1 JSPF		(SEE BACK)	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6784'-6861'	64 BAGS 15% HCL-NE-FE		

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/12/83		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/12/83	24	—	—	0	128	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	—	0	128	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD.	TEST WITNESSED BY ACCEPTED FOR RECORD. PASCHAL
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records	
SIGNED <i>Wm. A. Butler</i>	TITLE Administrative Supervisor
	DATE 8/31/83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Lower Abo PERFS 6997', 7000', 05', 07', 26', 30', 34', 41', 63', 65', 67', 72', 76',
7139', 41', 53', 68', 75', 84', 7202', 04', 28', 39' w/ 1 JSPF ISOLATED w/ RBP
SET @ 6973'.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				GLORIETA	5170'
				TUBB	6125'
				DRINKARD	6418'
				ABO	6677'
				FUSSELMAN	7303'

RECEIVED
SEP 7 1983
O.C.D.
HOBBS OFFICE