

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-2512							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR Box 460 Hobbs New Mexico				8. FARM OR LEASE NAME Hawk B-1							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FSL and 1980' FWL of Sec 9 At top prod. interval reported below Some At total depth Some				9. WELL NO. 6							
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Fusselman							
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9, T-215, R-37E							
15. DATE SPUDDED				12. COUNTY OR PARISH Lea							
16. DATE T.D. REACHED				13. STATE N. Mexico							
17. DATE COMPL. (Ready to prod.) 4-6-72				18. ELEVATIONS (DF, RKB, RT, CR, ETC.) 3512' df							
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 7530'							
21. PLUG, BACK T.D., MD & TVD 7297'				22. IF MULTIPLE COMPL., HOW MANY NIA							
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Non-productive							
25. WAS DIRECTIONAL SURVEY MADE no				26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9							
27. WAS WELL CORED no				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		220'		17 1/2"		200 SKS			
9 5/8"		36#		2779'		12 1/2"		550 SKS			
7"		23#		6680'		8 3/4"		950 SKS			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
5 1/2"		6416'		7528'		115 SKS		2 3/8"		7366'	
										PACKER SET (MD)	
										NIA	
31. PERFORATION RECORD (Interval, size and number) 7342'-44' w/4 SSPf				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7342'-44' AMOUNT AND KIND OF MATERIAL USED 1500 gals 28% HCL acid							
33.* PRODUCTION											
DATE FIRST PRODUCTION 4-6-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
								non-productive		WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY							
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Robert Daulton III		TITLE Admin. Supervisor		DATE 8-3-72							

*(See Instructions and Spaces for Additional Data on Reverse Side)

1150 SKS) NM FILE (14) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports. General Land Office.

The following information should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

on item 18 once for separate instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Glorieta	5170	
					Tubb	6125	
					Drinkard	6418	
					Abo	6677	
					Base Permian -		
					Top Fus-		
					Selman	7303	

RECEIVED

AUG 15 1972
OIL CONSERVATION COMM.
HOBBS, N. M.