District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 South St. Fr.

State of New Mexico Energy, Minerals and Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

5 Copies

Form C-104

Revised June 1, 2000

1220 South St. Fra	ncis Dr.,	Santa Fe, NM 875	05						AMENDE	ED REPORT	
Operator Name and Add	dress	I.	REQUEST FOR A	ALLOW	ABLE AND AU	HORIZ	ZATION TO TRA				
APACHE (RATION			'og				GRID Number			
2000 POST	BLVD., SUITE			3				000873 Resson for Filing Code / Effective Date			
HOUSTON API Number	AS 77056-4400	0						DHC / 2/16/01			
30-025-09908					⁵ Pool Name Drinkard				⁶ Pool Code		
⁷ Property Code					8 Property Name				° Well Number		
II. 24427 II. Surface Location					Hawk B-1				5		
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh line	Feet from the	I= 0.00		
K	9	218	37E		1980	1 TOTAL	South	1980	East/West line West	County	
UI or lot no.		ttom Hole Loca						1 1700	1 West	<u>Lea</u>	
iui or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh line	Feet from the	East/West line	County	
12 Lse Code	13 Prod	ducing Method Code	14 Gas Connection D	ate 15 C	-129 Permit Number	1—	16 C-129 Effectiv	e Date	17 C-129 Expiration	na Davis	
F III Oil and Co	T	Р	2/16/01						С-129 Ехришк	ni Date	
III. Oil and Gas	1 ransp		vorter Name		²⁰ POD	121 :					
OGRID		¹⁹ Transporter Name and Address			²⁰ POD 21 O/G				²² POD ULSTR Location and Description		
	8, 1				0768710 O K, Sec. 9, T-21S, R-37E						
P O Box 4666											
		on, Texas 7721			10.00						
	Dynegy Midstream Services				0768730 G K, Sec. 9, T-21S, R-37E						
CANDELL HOSE - THE CAN MINISTER HIS ST	6 Desta Drive, Suite 3300 Midland, Texas 79705				100	100					
t de de la	Midian	id, Texas /9/0)		A SA	4,400					
						. June 1999					
					10.00						
							<u></u>				
							4				
IV. Produced W	ater					20000					
" POD 769750	17.	0 0 7 010 7	24 POD ULSTR Lo	cation and	Description	· · · · · · · · · · · · · · · · · · ·					
<u>768750</u> V. Well Compl	etion D	<u>Sec. 9, T-21S, F</u> Data	R-3/E								
²⁵ Spud Date	1	26 Ready Date	27 TD		28 PBTD		²⁹ Perforation	ns I	30 DHC, MC		
31		2/16/01	6707		6707		6586 - 67		D1-DHC Order		
Hole Size	31 Hole Size		³² Casing & Tubing Size 13-3/8		33 Depth Set		200 / 61	34 Sacks Cement			
12-	12-1/4		9-5/8		226 2790	200 sx / Ci	200 sx / Circulated to Surface 500 sx / TOC @ 1650' (Temp Survey)				
8-3/4		7		l	6706		940 sx / TC	940 sx / TOC @ 2675' (Temp Survey)			
VI William A		2-	7/8		6448		27037710	<u> </u>	(Tomp Survey)	· 	
VI. Well Test D		⁶ Gas Delivery Date	37 Test Date		38 77 1		30				
2/16/01	ŀ	2/16/01	3/27/01		Test Length		39 Tbg. Pressur	re	⁴⁰ Csg. Pressur	re	
11 Choke Size		⁴² Oil	43 Water		24 44 Gas		⁴⁵ AOF		46 Test Metho	d	
17		12/6 (50%)	8 / 4 (50%)		208 / 129 (629				Pumping		
I hereby certify that t with and that the information	he rules of the on given abo	he Oil Conservation Divis	ion have been complied			OII	_ CONSERV.	ATION DI	VISION		
knowledge and belief	g	. 0	and occion my	-							
Signature:	TON	a l d	0 1001	App	roved by:						
Printed Name:	XVVX	LACI	acilin				<u> </u>	72			
Debra J. Anderson					Title:						
Tide:					Approval Date:						
Date:		ineering Techni	cian	_							
4/10/01		713-296-6338			The same of the same					(i.)	
	operator fill		d name of the previous ope	rator							
Previous Operator Signature:					ed Name			Title	I	Date	