

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other
well well

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

HAWK B-1

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Tubb/Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-21S, R-37E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3508' DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED

AUG 27 1980

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Kill well w/ 2% KCL water. Tag for fill w/ 2 3/8" tbg. POOH w/ 2 3/8" tbg. GIH w/ workstring. Recover packer at 6560' w/ 120' 2 3/8" tailpipe. GIH w/ big, csq scraper and CO csq. to 6706'. POOH w/ scraper & bit. GIH w/ treating packer to 6400'. Acidize Drinkard perfs. w/ 4066ls 15% HCL-NE diverted by 450gals. brine water and 650lbs. rock salt & Benzoic acid flakes. Pump 6066ls 15% HCL-NE w/ flush of 5066ls 2% KCL water. Release packer at 6400'. POOH. GIH w/ retrievable bridge plug at 6400'. Pressure test to 3000 psi. Set treating packer at 6050'. Acidize Tubb perfs. w/ 7566ls 15% HCL-NE, divert w/ 650gals. 10ppg brine water w/ 1000# rock salt & Benzoic flakes. Pump 7566ls 15% HCL-NE, flush w/ 5066ls 2% KCL freshwater. Release packer at 6050' and bridge plug @ 6400'. POOH. GIH w/ mud anchor, seating nipple, & 2 3/8" tbg. Seating nipple @ 6645'. GIH w/ rods & pump. Place well on production. No surface disturbance required.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butler TITLE Administrative Supervisor

DATE

8/26/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 3 1980

For DISTRICT SUPERVISOR

USGS 5
NMFU 4
File