

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Hawk B-9	Well No. 5	Unit Letter K	Section 9	Township 21-S	Range 37-E		
Date Work Performed 7-31-60		Pool Tubb		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 6707', DF 10', Elev 3508' KB, Csg Pt 7" at 6707', Pay Tubb 6190-6298', Drinkard 6586-6706', Perfs Tubb 6190-6236', 6243-6298', Drinkard 6586-98', 6618-26', 6632-44', 6650-66', 6670-78', 6696-6706'. Tubb FL 1.5 BO, No WTR, W/11 MCFG in 24 hrs on minimum contract test. **WORK DONE:** Replaced 2 1/2" Tbg W/2" Tbg in Drk zone. Installed 2" Tbg in Tubb zone. Acidized Tubb perfs W/500 gal Mud Acid, Fol by 5000 gal 15% LSTNE Acid. Then Re-acidized same perfs W/2000 gal 15% LSTNE Acid. **AFTER WORKOVER:** TD PB, DF, Elev, Csg Pt, Pay, Perfs - Same. Tubb FL 12 BO, No WTR, W/39.6 MCFG in 1 hr, GOR 3300, DOR 2 BO (Well will only flow 1 day per week, otherwise Well unloads and dies). TP 1100, CP 1300. No work done on Drinkard formation, therefore no new Drinkard Potential Test required. Workover started 7-20-60, Comp 7-31-60, Tstd 12-20-60.

Witnessed by R. A. Carlile	Position Drig. Foreman	Company Continental Oil Company
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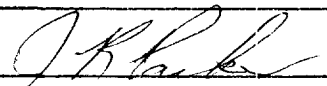
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev. 3508' KB	TD 6707'	PBTD -	Producing Interval 6190-6298'	Completion Date 9-13-55
Tubing Diameter 2 1/2"	Tubing Depth 6665'	Oil String Diameter 7"	Oil String Depth 6706'	
Perforated Interval(s) 6190-6236', 6243-98'				
Open Hole Interval		Producing Formation(s) Tubb		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-24-60	1.5	11	0	7333	
After Workover	12-20-60	per wk. 12	39.6	0	3300	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name 	
Title		Position District Superintendent	
Date		Company Continental Oil Company	