

CONTINENTAL OIL COMPANY

Gas Well Data

Lease: <u>Block 2-2</u>	Well No.: <u>5</u>	County: <u>Log</u>	State: <u>Nebraska</u>
	Sec.: <u>9</u>	TWP: <u>21S</u>	Rge: <u>37E</u>

Rate No.	Volume MCFD	Orifice Size in.	Choke Size in.	Liquid Bbls./ Day	Gravity OAPI	Temp. Gas OF	SpGr Gas	Surface Pressure PSIA	Pf	Ps	Pf - Ps
1.	1830	1.50	22/64	74	71	32°	.660	530.2	7116.4	669.6	4,030.785
2.	N. A.	1.50	36/64	319	42	--	--	--	--	--	--
3.											
4.											

Note: Volumes corrected to SpGr. of .6 at 60°F
 Calculated Open Flow Potential 2073 MCFD
 SIP 1846.2 PSIA
 Pressure Base 15.025 PSIA

Date Tested 9-17-55