

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104

Revised June 1, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
Reason for Filing Code / Effective Date DHC / 11/6/01		
API Number 30-025-09909	Pool Name Blinebry	Pool Code 06660
Property Code 24427	Property Name Hawk B-1	Well Number 3

II. Surface Location

U/I or lot no. C	Section 9	Township 21S	Range 37E	Lot. Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line West	County Lea
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Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code F	Producing Method Code P	Gas Connection Date 11/6/2001	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	0768710	O	K, Sec. 9, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Texas 79705	0768730	G	K, Sec. 9, T-21S, R-37E

IV. Produced Water

POD 768750	POD ULSTR Location and Description K, Sec. 9, T-21S, R-37E
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V. Well Completion Data

Spud Date 11/6/2001	Ready Date 11/6/2001	TD 6782	PBTD 6375	Perforations 5776 - 6065	DHC, MC D1-DHC Order No. 0010
Hole Size 15-1/2	Casing & Tubing Size 13	Depth Set 206	Sacks Cement 200 sx / Circulated to Surface		
12-1/4	9-5/8	2779	500 sx / TOC @ 1625' (Temp Survey)		
8-3/4	7	6781	500 sx / TOC @ 3550' (Temp Survey)		
	2-7/8	6351			

VI. Well Test Data

Date New Oil 11/6/2001	Gas Delivery Date 11/6/2001	Test Date 11/24/2001	Test Length 24	Tbg. Pressure 	Csg. Pressure
Choke Size 5 / 3 (67%)	Oil 30 / 20 (67%)	Water 15 / 12 (77%)	Gas 	AOF 	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name: Debra J. Anderson

Title: Sr. Engineering Technician

Date: 11/28/01 Phone: 713-296-6338

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

JAN 15 2002

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date