

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-09909

5. Indicate Type of Lease

Federal

☐ STATE

☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hawk B-1

8. Well No.

3

9. Pool name or Wildcat

Blinebry - Tubb - Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 9 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3486 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other Downhole Commingle

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingle production from the Blinebry Oil & Gas pool (06660), Tubb Oil & Gas pool (60240) and Drinkard pool (19190) which have been established as pre-approved pools by the NM-Oil Conservation Division.

To support this proposal we submit the following:

1.) Division Order No. R-11363

2.) Blinebry Perforations: 5776' - 6065' Pool # 06660

Tubb Perforations: 6230' - 6350' Pool # 60240

Drinkard Perforations: 6510' - 6595' Pool # 19190

3.) Allocation formula is based on production prior to temporarily abandoning each zone.

Blinebry Allocation: 2 BOPD x 23 MCFD 50% Oil x 46% Gas

Tubb Allocation: 1 BOPD x 7 MCFD 25% Oil x 14% Gas

Drinkard Allocation: 1 BOPD x 20 MCFD 25% Oil x 40% Gas

4.) Commingling of the production from each pool will not reduce the value of the total remaining production.

5.) The ownership among all three pools is common.

DI DHC Order No. 0010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

11/27/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

Geologist

TITLE

DATE

FEB 06 2001

CONDITIONS OF APPROVAL, IF ANY: