

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard Oil & Tubb Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-21S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. **HOBBS OFFICE O.C.C.**OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 660' FNL & 1980' FNL, Section 9-21S-37E,

Lea County, New Mexico, NMFU

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3496' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Isolate Perfs & Reperforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is producing from the Drinkard Oil & Tubb Gas pools. To develop additional Drinkard reserves underlying the Hawk B-1 Lease and increase revenue from the subject well, it is proposed to set a bridge plug above the existing Drinkard perfs and recomplete in the Upper Drinkard. The Drinkard is currently flowing 4 BOPD. This work is expected to begin on approximately 5-25-64. The following procedure will be used:

1. Set CIBP above the present Drinkard perfs.
2. Perforate the Upper Drinkard with 1 JSPP. (Approx 7 holes.)
3. Frac Upper Drinkard perfs w/1000 gals acid, 30,000 gals crude, 30,000# sand & 1500# "ADOMITE" additives.
4. Do not pull bridge plug.
5. Place well on production.

Your approval of this work is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Manager

DATE 4-29-64

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 1 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5) NMCC ABS PanAm-Hobbs(3) Atl-Ros(2) Calif-Mid&Hou(1 ea)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.