

Form 3160-5
(June 1990)

N. M. OIL CONS. COMM' N

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
HAWK B-1 #4

9. API Well No.
30-025-09910 ✓

10. Field and Pool, or Exploratory Area
BLINEBRY OIL & GAS and
~~SHAGGS DRINKARD~~
11. County or Parish, State

LEA CO., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, SEC. 9, T-21S, R-37E, UNIT LTR 'L'

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DOWNHOLE COMMINGLE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 12-7-76 THE ~~SHAGGS~~ DRINKARD AND THE BLINEBRY OIL & GAS POOL WERE DOWNHOLE COMMINGLED ON THE HAWK B-1 WELL #4, PER THE OCD ADMINISTRATIVE ORDER NO. DHC-205. SEE COPY OF DHC-205 ATTACHED.

THIS SUNDRY IS BEING FILLED IN ORDER TO BRING THE BLM RECORDS IN HOBBS IN AGREEMENT WITH WHAT CONOCO IS REPORTING TO MMS. WE HAVE BEEN UNABLE TO FIND ANY RECORD OF NOTIFICATION TO BLM IN OUR FILES.

WE RESPECTUFLLY REQUEST YOUR APPROVAL IN ORDER THAT THE RECORDS ARE IN AGGREMENT WITH EACH OTHER.

RECEIVED
FEB 10 10 53 AM '93
CARRILLO
AREA

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title SR. REGULATORY SPEC Date 2-8-93

(This space for Federal or State office use)

Approved by (ORIG. SCD) DAVID R. GLASS

Conditions of approval, if any:

SEE ATTACHED

Date 2-17-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

September 23, 1976

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mr. L. P. Thompson

Administrative Order No. DHC-205
Hawk B-1 Well No. 4 Unit L,
Section 9, Township 21 South,
Range 37 East, NMPM, Lea County,
New Mexico, Blinbry Oil & Gas
and Drinkard Pools.

RECEIVED HOBBS DIVISION SEP 29 '76	
Div. Manager	
Div. Engr.	
Cens'v. Coord.	
Sup. Prod. Eng.	
Sup. Resv. Eng.	
Prod. Supt.	
Adm. Supv.	
Sys. Supv.	
Coord. Env. Afr.	
Div. Off. Mgr.	
BEC	
CCW	

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above, and Commission Order No. MC-1660 which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by top unit allowable for the Drinkard Pool.

Assignment of allowable to the well and allocation of

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Sent 9:15
File

Continental Oil Co.

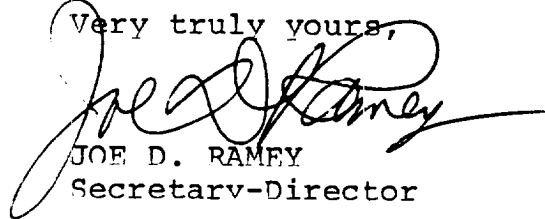
production from the well shall be on the following basis:

Upper Pool: Oil 91%, Gas 64%

Lower Pool: Oil 9%, Gas 36%

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Joe D. Ramey", is written over the typed name and title. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

JOE D. RAMEY
Secretary-Director

JDR/CU/og

cc: Oil Conservation Commission
Box 1980
Hobbs, New Mexico