NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Co.	Leas	e Hawk B -1	I .	vell 4
Location Unit L Sec 9	Twp 21	Rge 37	County	VO.
Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Upper Compl Blinebry (Gas)	(Oil or Gas) Gas	Flow, Art Lift P	(Tog or Csg) Tha.	Open
Lower Compl Drinkard (0il)	0i1	F	Tbq.	Open Open
OOMPT	FLOW TEST	NO 1		1
Both zones shut-in at (hour, date):_				
Well opened at (hour, date):			Upper	Lower
			Completion	n Completion
Indicate by (X) the zone producing	4			280
Pressure at beginning of test			Z*	YES
Stabilized? (Yes or No)	-		1.40	280
Maximum pressure during test			3.05	280
Minimum pressure during test				
Pressure at conclusion of test			^ =	280
Pressure change during test (Maximum	·			
Was pressure change an increase or a		Total Tir	ne On	
Well closed at (hour, date): 1-23- Oil Production During Test: 6 bbls; Grav.	Gas Proc	fuct.ion		Hrs. 26.
Remarks				
	•			
	FLOW TEST N	NO. 2		***************************************
Well opened at (hour, date): 1-24			Upper Completion	Lower Completion
Well opened at (hour, date): 1-24 Indicate by (X) the zone producing	4-74, 9 a.m.		Completion	
	4-74, 9 a.m.	• • • • • • • • • • • • • • • • • • • •	Completion	Completion
Indicate by (X) the zone producing	4-74, 9 a.m.	•••••••••••••••••	Completion	Completion X
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m.		Completion 140 YES	Completion X 290
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m.		Completion 140 YES 160	Completion X 290 YES
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m.		Completion 140 YES 160 140	Completion X 290 YES 290
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m.		Completion 140 YES 160 140 160	Completion X 290 YES 290 107
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m. ng minus Minimum).		Completion 140 YES 160 140 160 20	X 290 YES 290 107
Indicate by (X) the zone producing Pressure at beginning of test	4-74, 9 a.m. ng minus Minimum). decrease?	Total time Production	Completion 140 YES 160 140 20 INC.	X 290 YES 290 107 107 183 DEC.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease?	Total time Production	Completion 140 YES 160 140 160 20 INC.	Completion X 290 YES 290 107 107 183 DEC.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease?	Total time Production	Completion 140 YES 160 140 160 20 INC.	Completion X 290 YES 290 107 107 183 DEC.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease?	Total time Production est 103.	Completion 140 YES 160 140 160 20 INC. on 24 h MCF; GOR 51	Completion X 290 YES 290 107 107 183 DEC. rs.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ ;During Te	Total time Production est 103.	Completion	Completion X 290 YES 290 107 107 183 DEC. rs.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ ;During Te	Total time Production est 103.	Completion	Completion X 290 YES 290 107 107 183 DEC. rs.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ During Te	Total time Production est 103.	Completion	Completion X 290 YES 290 107 107 183 DEC. rs. 5.
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ ;During Te	Total time Production st103. ded is true and concept Cont	Completion	X 290 YES 290 107 107 183 DEC.