

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORTS AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dual Complete</u>				
2. NAME OF OPERATOR Continental Oil Company											
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M.											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL of S-9, T-21S, R-37E, Lea County, New Mexico, NMPM. At top prod. interval reported below At total depth Same											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE N.M.			
15. DATE WORK STARTED 7-16-65		16. DATE T.D. REACHED -		17. DATE COMPL. (Ready to prod.) 7-28-65		18. ELEVATIONS (OF, RKB, EN, GR, ETC.)* 3522 DF		19. ELEV. CASINGHEAD 3512			
20. TOTAL DEPTH, MD & TVD 6740		21. PLUG, BACK T.D., MD & TVD 6590		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 6740			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5799-6001								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron & Collar logs								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		210		17 1/2		200 circ.			
9 5/8		36		2794		12 1/4		500 Ret to 1806			
7		23		6689		8 3/4		750 Ret. to 2675			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 7/8	
										5770	
										6460	
31. PERFORATION RECORD (Interval, size and number) 5799, 5811, 5830, 5847, 5887, 5913, 5929, 5947 & 6001 W/1 JSPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										5799-6001	
										AMOUNT AND KIND OF MATERIAL USED	
										2000 gals 15% ISTNE Acid	
										W/.5% HC-2 & 10 ball sealers	
										40,000 gals crd, 40,000#	
										sd & 2,000# "ADOMITE" W/200	
										gallons friction reducer.	
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 7-29-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								Producing	
DATE OF TEST 7-31-65		HOURS TESTED 24		CHOKE SIZE 36/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 95		GAS—MCF. 590	
FLOW. TUBING PRESS. 140		CASING PRESSURE 380		CALCULATED 24-HOUR RATE →		OIL—BBL. 95		GAS—MCF. 590		WATER—BBL. 17	
										OIL GRAVITY-API (CORR.) 6211	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY B.K. Rampley	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Robert D. Smith</u>				TITLE <u>Staff Supervisor</u>				DATE <u>8-4-65</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)
3GS-5, NMOCC-2, LPT, PAN AM HOBBS, 3, ATL ROS-2, CALIF MID-2