

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031741 b	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460		7. UNIT AGREEMENT NAME NMFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL of Section 9, T-21S, R-37E, Lea County, New Mexico, NMPM.		8. FARM OR LEASE NAME Hawk B-1	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3522 DF		10. FIELD AND TOOL, OR WILDCAT NMFU Field Drinkard Pool	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21-37	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Deepen Re-Perf ☒	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *The subject well was Deepened & Re-perforated in the Upper

Drinkard using the following procedure:
Before Workover - TD 6690, DF 10' AGL. DF Elev 3522'. Csg Pt - 7" @ 6689. Pay-
Drinkard, 6601-6680. Perfs 6601, 6607, 6610, 6613, 6618, 6628, 6630, 6635,
6640, 6643, 6654, 6662, 6668, 6680. Latest test, dated 6-23-65, flwd 7 BO, no
wtr in 24 hrs W/17 MCFGPD on 24/64" chk. CP 1000#, TP 800#. GOR 2429. Daily
allow 14 BO. Work Done: Ran squ Pkr to 6468 & Squ Drinkard perfs 6601-6680 W/100
sx class C cmt W/0.6% Halad 9. Drld cmt 6484-6662. Drld rubber plug @ 6682. Drld
shoe & dpnd 6690-6740. Ran GRN log. Ran Pkr & acidized Drkd 6690-6740 W/2000
gals 15% HCL W/0.5% HC-2. Set DC Squ Pkr @ 6677 & squ open hole 6690-6740 W/50
sx class C cmt @ 2500#. Squ Drkd perfs 6601-6677 W/50 sx class C cmt W/0.6%
Halad 9. Perf Drkd 6507, 6532, 6550, 6561, 6577, 6587 W/1 JSPF. Acidized 6507-
6587 W/2000 gals 15% acid using 6 ball sealers. Fraced W/30,000 gals crude,
15,000# sd & 1500# "ADOMITE" Additives. After workover-TD 6740, PB 6590, no
change in DF AGL, DF Elev or Csg Pt. Pay-Drkd 6507-6587. Perfs-6507, 6532, 6550,
6561, 6577, 6587 W/1 JSPF. On 7-8-65, flwd 259 Bbls 38 deg gravity oil, no wtr
in 24 hrs. W/926 MCFGPD on 18/64 chk. TP 900#. GOR 3575. Daily allow 37 BO.
Workover started 6-24-65, completed 7-10-65. Date tested 7-8-65. Location:
1980' FSL & 660' FWL, Section 9-21-37, Lea County, New Mexico.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 8-4-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 NMOCC-2 LPT, PAN AM HOBBS-3, ATL ROS-2, CALIF

*See Instructions on Reverse Side

