

7. Treat Upper Drinkard with 2,000 gals acid (1/2% HC-2), 30,000 gals. lease crude, 30,000 lbs. sand and 1500 lbs. "ADOMITE" Additives down 3-1/2" tubing.
8. Recover load oil and test Upper Drinkard.
9. Reset retrievable bridge plug @ 6100'.
10. Perforate Blinebry @ approx. 5771, 5790, 5800, 5812, 5828, 5886, 5904, 5997 and 6010'. (Exact depths to be picked from new log).
11. Treat Blinebry with 2,000 gals acid (1/2% HC-2), 40,000 gals. lease crude, 40,000 lbs. sand and 2,000 lbs. "ADOMITE" Additives down 3-1/2" tubing using ball sealers.
12. Recover load oil and potential Blinebry.
13. Pull retrievable bridge plug and run dual completion equipment.

Your permission for the above work is requested.