## Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

	OIL CONSERVATION DIVISION P.O. Box 2088		
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease  STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS O	ON WELLS		
4 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE APPLICATION (FORM C-101) FOR SUCH PROPOSA	LOU LEUWIII	NORTHEAST DRINKARD UNIT	
1. Type of Well: OIL OAS WELL X WELL OTHER			
2. Name of Operator		8. Well No. 702	
SHELL WESTERN E&P INC.  3. Address of Operator		9. Pool name or Wildcat	
P. O. BOX 576, HOUSTON, TX 77001	WCK 4435)	NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS	
4. Well Location  Unit Letter M : 660 Feet From The SOU	TH Line and660	• 1	
•			
Section 15 Township 21S	Range 37E w whether DF, RKB, RT, GR, etc.)	NMPM LEA County	
	36' GR	· <b>\</b>	
Check Appropriate Box to In	dicate Nature of Notice, I	Report, or Other Data	
NOTICE OF INTENTION TO:	SUI	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLIN	NG OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND C	CASING TEST AND CEMENT JOB	
OTHER:	_ OTHER: CMT_S	QZ; PERF; AT	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.</li> </ol>	details, and give pertinent dates, inc	luding estimated date of starting any proposed	
2-27-89 TO 3-23-89			
POH WITH PROD EQUIP. RIH WITH BLANKING	PLUG & PKR. SET PLUC	IN MODEL D PKR @ 6407'. SET	
PKR @ 5950'. PUMPED 50 BBLS 9# BRINE.	POH WITH PKR. RIH W	VITH CMT REL & SEL @ 5934'.	
SQZD TUBB 6030-6240' WITH 250 SX CLASS	C CMT. RIH WITH CM	MT RET & SET @ 5467'. SQZD	
BLINEBRY 5567-5833' WITH 150 SX CLASS C HELD OK. CONT'D DRILLING CMT TO 5844'.	DRILLED CMT RET & C	5934 % CMT TO 6299', CIRC'D	
CLEAN. RIH WITH PKR & SET @ 5950'. PT C	SG TO 500#, HELD OK.	POH WITH PKR. ATTEMPTED TO	
PULL BLANKING PLUG OUT OF D PKR. UNSUCC	ESSFUL, SO MILLED OU	JT PKR TO 6512', POH WITH PKR	
AND BLANKING PLUG. DRILLED OUT CMT @ 65	12' TO CIBP @ 6525'.	DRILLED OUT CIBP & PUSHED TO	
6573', DRILLED OUT TO 6646', CIRC'D CLE	AN. PERFED BLINEBRY/	TUBB/DRINKARD 5720-649/' WITH	
1 JSPF. RIH WITH PKR & SET @ 6460'. AC	D WITH 3150 GAL 15%	NEFE ACID. POH WITH PKR.	
I hereby certify that the information above is true and complete to the best of my kn	nnon ADMIN	MAY 0 8 1989	
SIGNATURE Affinitheman			
TYPEORPRINTNAME J. H. SMITHERMAN		713) 870-3797 телерноне но.	
(This space for State Use)	•	MAY 1 5 1989	
ORIGINAL SIGNED BY JERRY SEXTON		•	
APPROVED BY DISTRICT I SUPERVISOR	mre	DATE —	

RECEIVED

MAY 1.2.1989

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OSB MODES S. William

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#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

District Office				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  OIL CONSERVATION DIVISION P.O. Box 2088  Santa Fe, New Mexico 87504-2088		WELL API NO.		
		5. Indicate Type of Lease  STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea	se No.
( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVICES.	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit  NORTHEAST DE	
1. Type of Well: OIL QAS WELL X WELL	OTHER			
2. Name of Operator SHELL WESTERN E&P IN			8. Well No. 702	
3. Address of Operator	TON, TX 77001 (WCK	4435)	9. Pool name or Wildon NORTH EUNI DRINKARD (	[CE BLINEBRY-TUBB-
4. Well Location Unit Letter M: 660	O Feet From The SOUTH	Line and 660	_	•
Section 15	10. Elevation (Show whether		NMPM LEA	County
(/////////////////////////////////////	Appropriate Box to Indicate	Nature of Notice, R	eport or Other Da	ata
NOTICE OF INT			SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALT	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. L PLL	JG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB	
OTHER:		OTHER: CMT	SQZ; PERF; AT	X
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	utions (Clearly state all pertinent details,	and give pertinent dates, inclu	ding estimated date of star	ning any proposed
CONT'D RIH WITH PKR & RBP. SE @ 5950', PKR @ 5850'. WITH 2100 GAL 15% ACID	ACD WITH 1050 GAL 15%	ACID. RESET RB	P @ 5880', PKR	@ 5530'. ACD
	**			
		· .		
I hereby certify that the information above is tru	us and complete to the best of my knowledge.	nd belief.		MAV 6 0 400
MAn the		PROD ADMIN.	ADVISOR	MAY 6 8 1989
TYPE OR PRINT NAME J. H. SMI		•	13) 870-3797	TELEPHONE NO.
(This space for State Use)				·
APPROVED BY		me		DATE

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State of New Mesters

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Description



## Job separation sheet

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**Job separation sheet** 

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 80 (80178 8EE	41v4#		
DISTRIBUTION			
SANTA FE			
FILE			
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LANG OFFICE			
TRANSPORTER	Oir		
	GAS	Ĺ	
OPERATOR			
PROBATION OFFICE			

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
<u>I.</u>				
Operator 115 CTTPU 500 TNO				
SHELL WESTERN E&P INC.				
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)				
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well Change in Transporter of:	The Argo well #1 in the Blinebry			
Recompletion OII D	and Drinkard pools.			
Change in Ownership Casinghead Gas C	ondensate Unitization R-8540			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE   Weil No.   Pool Name, Including F	ormation   Kind of Lease   Lease No.			
1 702 INORTH EUNICE B	LINEBRY-TUBB- State, Federal or Fee Fee			
	GAS			
Location South	660 West			
Unit Letter M. : 660 Feet From The South Lin	Feet From The West			
Line of Section 15 Township 21S Range	37E . NMPM, LEA County			
Line of Section 10 Township 215 Range	J/L , MAP M, LLM			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA  Name of Authorized Transporter of Oil XX or Condensate	L GAS   Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Corporation	P.O. Box 1910, Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Texaco Producing Inc.	P.O. Box 3000, Tulsa, OK 74102			
If well produces oil or liquids.  Que location of tanks.  Unit Sec. Twp. Rqs.  C 22 21S 37E	Yes 7/1/82			
If this production is commingled with that from any other lease or pool,	give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.				
	OIL CONSERVATION DIVISION			
VI. CERTIFICATE OF COMPLIANCE	11			
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED				
been complied with and that the information given is true and complete to the best of	Charles Alla			
my knowledge and belief.	BY A TOOL X DITTER			
	TITUE DISTRICT 1 SUPERVISOR			
	This form is to be filed in compliance with RULE 1104.			
(Signature)  A. J. FORE	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
SUPERVISOR REGULATORY & PERMITTING	All sections of this form must be filled out completely for allow			
(Title)	able on new and recompleted wells.			
NFC 1 1987	Fill out only Sections I. II. III, and VI for changes of owner			

completed wells.

DEC 1 MAT