ENERGY AND MINERALS DEPARTMENT

	21,11	
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POLLOW NAMED IN	-	
14-14 / C	1	
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v 1.u.1.	1	
LA-0 0771C#		
Inameronien Oil	1	
DAS		
CFE MATON		
PAGRATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088

	/10.7	NEW ME	XICO 8750	1				
	LAMP DEFICE					•		
	INAMEPONTEN DIL	•••		T FOR ALL AND			•	
1	Cremation PRODUCTION OFFICE Control	AUTH(	ORIZATION TO TR	2. ANSPORT	TAH DHA JIC	URAL GAS		
	Shell Western	E&P, Inc.						
	200 North Dai	ry Ashford	, P.O. Box 99	1. Houst	on. Texas	77001		
	Keason(s) for filing (Check proper)	601)	in Transparier of:	_	Other [Plea			<del></del>
	Recompletion	Cil	$\overline{}$	Ty Cos [	ונ			
	Change in Ownership X			ondensore _	][	•	-	
	If change of ownership give name and address of previous owner	· Shell Oi	1 Company, P.	0. Box 9	)1, Housto	n, Texas	77001	
11.	DESCRIPTION OF WELL AN	D LEASE			• .			*
	Argo	:   Well No	Blinebry Oi	And Gas	· ·	Kind of Lea	·	Lease N
	Unit Letter M . (a)	·	50					
			ion The South	_Line and	660	Feet From	The West	
•		r. mahip 21S			, NMPI	u. Lea		Caunty
iu.	None of Authorized Transporter of	RTER OF OII	L AND NATURAL	GAS	VGue addess	:		<u> </u>
	Size of Authorized Transporter of C	orporesio		100	Dex 19,	O Missis	oved copy of this form is to and R 7976	02
	Getty O. Compa		er Dry Gas	P. Q.	Box 1137	Eunice	New Mexico 88	s be sens)
	if well produces oil or liquids, cive location of tanks.	No C	range Ree	Yes	ctually cennect	(d)	near NA	
•••	If this production is commingled w					r numbers		
7.	Designate Type of Complet		Oll Mell . Cas Mel			Deepen	Plug Book Some Res	'v. ' Diff. Rea'
	Date Spudded		Peedy to Prod.	Total D	està.		P.3.T.D.	
	Lievouess (DF, RKB, RT, GR, etc.)	Name of Pred	:					
_	Perforetions			Төр Ош	Gas Pay	•	Tubing Depth	
			_	•		•	Depth Casing Shoe	<del></del>
	HOLE SIZE		TUBING, CASING, A	ND CEMENTING RECORD				
.			7 0 TOSING 3122		DEPTH SE	<u>er</u>	SACKS CEME	ENT
ļ								
	TEST DATA AND DECUTET E	OP 117.051	77 F					
	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tonks	Date of Test	able for this		or Join 24 Mars	,		ceed top allo
	• ·			Producin	g Method (Flow	, pump, gas lij	t, etc.j	
	Length of Test	Tubing Pressu	#•	Casing 7	resure	•	Choke Stze	
	Actual Frod, During Test	Cil-Bhle.	,	Water-B	ile.	· · · · · · · · · · · · · · · · · · ·	Gas-MCF	<del></del>
,	C15 UTV •		<del></del>				· ·	<del></del>
Γ	GAS WELL Actual Prod. Tool-MCF/D	Length of Teel	1	Bble. Co.	denegle/AMCF		Gravity of Condensate	
	Teeting Method (picos, back pr.)	Tubing Pressu	r• ( Shat-in )	Casino Pi	resswe (Sbat-	121		
<u>.</u> L		<u> </u>					Choke Size	
 	ERTIFICATE OF COMPLIAN	CE ·		il i	OIL CC	INSERVAT	ION DIVISION	
u	hereby certify that the rules and rivision have been complied with	and that the l	inla	11	VEDE	EB3	1984	2 <u> </u>
€3	save is true and complete to the	best of my kr	nowledge and bellef	• РУ			BY JERRY SEXTON SUPERVISOR	<del></del>
-	N. N. N. Die	say		TITLE	<del></del>			
_				.    10 0	hie ie a reque	at for allows	ompliance with MULE is this for a newly drilled	ne deenees
	Attorney-in-Fact	iwa)		wall, the	ile form must ' ken on the w	pa accompan all in accord	ind by a fabulation of t	the deviation
_	(Titl		uany 1 1004	All		hia form mus	t be filled out complete	ly for allow
_	December 1, 1983 Effective January 1, 1984				Fill out only dections I II III and VI for channel of owner			

Fill out only Sections I. II. III, and VI for changes of owner all name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each post in multiple considered wells.

RECEIVED

JAN 19 1984

HOSES OFFICE

The section of the se







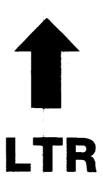
# STATE OF NEW MEXICO

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	9 4 6			
C-174100				

## OIL CONSERVATION DIVISION P. O. BOX 200A

	P1L		FOR ALLOWABLE	
1.	Crenation Office		AND . WSPORT OIL AND HATURAL G	AS
	Shell Western	E&P, Inc.		
	200 North Dair	y Ashford, P.O. Box 991	, Houston, Texas 7700	11
	Keeson(s) for bling (Check proper be	")		
	Now Well	Change in Transporter of:	Other (Please explain	/
	Accompletion	~·· —	· co.	
	Change in Ownership X	Casinghead Cas Con	ndensale .	•
	**	Shell Oil Company, P.O.	. Bóx 991, Houston, Tex	as 77001
II.	DESCRIPTION OF WELL AND	LEASE		·
	Argo	Well No. Pool Name, Including 1 :Drinkard		Lease Fee Lease No.
-	Location Unit Letter M : (ala	0 6		energy of 1 ee
	15	144 200 411	Line and <u>(o(o)</u> Feet F	rom the West
Ę		anship 215 Range		Lea County
u. <u>,</u>	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS	•
- 1	C:/ 4// / Printporter & CI	at Condensate		approved copy of this form is to be sent)
Ļ	Shell Pipe/me &	or poration	P.D. Box 1910, MI	Hend D 79782
	Name of Authorized Transporter of Ca		Address (Give address to which a	pproved copy of this form is to be sent]
Ļ	Getty $O_I/$ Compan		P.O. Box 1137, Eunic	ce, New Mexico 88231
	if well produces all or liquids, give location of tanks.	No Change	is gas octually connected? Yes	when I NA
!! • . <u>c</u>	this production is commingled wi	th that from any other lease or pool		, 44
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Warkaver Deeper	Plug Back Same Res'v. Dill. Res'
ŀ	≥ete Spudded	Date Compl. Recdy to Pred.	Total Depth	P.a.T.D.
3	Gevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top OU/Cas Pay	Tubing Depth
7	erforetions			
+		Tigue ciena		Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		CYSING & LORING SIZE	DEPTH SET	SACKS CEMENT
F			1	
Ŀ				
. T	EST DATA AND REQUEST FO	R ALLOWABLE Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo
13	ne First New Oil Run To Tonks	Date of Test	epih or be for full 24 hours ] Producing Mathod (Flow, pump, co.	
<u> </u>	ength of Test	Tubing Pressure		
L			Casing Pressure	Choke Size
	nual Fred. During Test	Cil-Bhia.	Water-Bhis.	Gae-MCF
G.	is well			
		Length of Test	Bbis. Condensate AMCF	Gravity of Condensate
7.	eting Method (pitot, back pr.)	Tubing Pressure (Shet-La)	Cooling Pressure (Shat-in)	
_	RTIFICATE OF COMPLIANCE		(224-11)	Chote Size
•	•		i	ATION DIVISION
I h	rreby certify that the rules and rep	culations of the Oil Conservation	APPROVED FEB	3 1984 ,,
24.4	ision have been complied with a ve is true and complete to the l	and that the late		, 12
•		or my enemience and belief.	ORIGINAL SIGNI	ED BY JERRY SEXTON
	· Now	2en	TITLE DISTRICT	I SUPERVISOR
(		- (		
	- China - Truck			a compliance with nut g 1104.
	(Signal) Attorney-in-Fact	(4)	well, this form must be accomp tests taken on the well in acc	urrable for a newly drilled or despices penied by a fabulation of the deviation or the deviation or the deviation or the deviation of the deviation or the second or the s
	(Title)			nuet be fuled out completely for allow
	December 1, 1983 Effe	ctive January 1, 1984	Fill out only Sections !	11 111 and 3/7 (as also a state of
	. (Dute)		ment treme or pourses, or transfer	int be filed for each pool in multiple
		11	completed wells.	tai ancu hout to wittibl







# CHARGE DISTANCE OF THE CONTROL OF TH LAND OFFICE TRANSPORTER GAS

### UIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

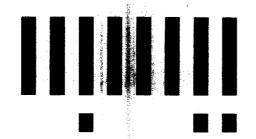
## REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	IRAL GAS		
SHELL OIL COMPANY				* · · · · · · · · · · · · · · · · · ·	
P. O. BOX 991, HOUSTO	N. TEXAS 77001				
Reason(s) for filing (Check proper box		Other (Pleas	, ,	T.1500V 0.51 1.5	
New Well  Recompletion	OII Dry Go			_INEBRY_OIL_WE _INEBRY_GAS_WE	
Change in Ownership	Caminghead Gas Conder	** NOTI	CE OF GAS C		
f change of ownership give name and address of previous owner			<u> </u>		
DESCRIPTION OF WELL AND	I FASE				
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
ARGO	1 BLINEBRY OIL A	AND GAS	\$\\\X\X\X\X\X\X\X\X\X\X\X\X\X\X\X\X\X\X	₹ Fee	NM-1195
Location Unit Letter M : 66	O Feet From The SOUTH Lin	• and 660	Feet From The	• <u>WEST</u>	
Line of Section 15 To	wnship 21–S Range	37-E . NMPM	LEA	: 	County
	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of CII		Address (Give address			
SHELL PIPE LINE CORPO		P. O. BOX 191 Address (Give address	1) MIDI AND.	copy of this form is to	be sent)
GETTY OIL COMPANY		P. O. BOX 113	7, EUNIC, N	NEW MEXICO 8	8231
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.  C 22 21-S 37-E	Is gas actually connected YES	i	II Y 1, 1982	
his production is commingled with DMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completic	on = (X)   Oil Well   Gas Well   V	New Well Workover	Deepen F	Plug Back   Same Res!	v. Diff. Res'v.
te Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
8-08-47		6646'		65251	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation DITNEDDV	Top OII/Gas Pay 5567'		Tubing Depth	1
3444 DF	BLINEBRY	1	1	Depth Casing Shoe	
5567' - 5780' (30 HOL					
	TUBING, CASING, AND	CEMENTING RECOR	1	SACKS CEM	ENT
HOLE SIZE 17 1/2"	13 3/8" (48#)	316		250 sx	
11"	8 5/8" (32#)	2839		300_sx	
7 7/8"	5 1/2" (15.5, 17#)	6529		500 sx	
T DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volu oth or be for full 24 hours	me of load oil and	imust be equal to or ex	ccesd top allow-
WELL First New Oil Run To Tonks	Date of Test	Producing Method (Flow		eic.)	
	5-11-82	FLOWING		Choke Size	!
h of Test	Tubing Pressure	Casing Pressure		24/64"	! !
24 HRS.  1 Prod. During Test	011-Bbls.	Water-Bbis.		Gan - MCF	
	44	1		350	
WELL					
Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F	Gravity of Condensate	
g Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) (	Choke Size	
IFICATE OF COMPLIANC	DE	OIL C	ONSERVATIO	N DIVISION	
•		APPROVED	OF 0 126	)L	19
a have been complied with	egulations of the Oil Conservation and that the information given	ONG!N	AL SIGNED 37		
s true and complete to the	best of my knowledge and belief.	PHSE PHSE	UCT I SUPR.		
1		TITLE			
1. 1.	A. J. FORE	This form is to	te filed in con	nollance with RULE	1104. d or deenened
de Juries		l st stir form entret	ha accompanio	IN PA & INDINIBITION OF	IN Chaterious
	ATORY AND PERMITTING	tests taken on the	this form must	be filled out complet	tely for ellow-
(Tit)	(*)	eble on new and red	completed wells	i. Ut and VI for chan	com of owner,
JULY 1,		wall name or number	r, or trænæporter,	of other great cusual	of Courtion
. (25)		Separate Forms completed wells.	. C-104 mu•t b	e filled for each po	oi in muitiply

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JUL 2 1982

O.C.D. HOBBS OFFICE







## . OIL CONSERVATION COMMISSION

### BOX 1980

## HOBBS, NEW MEXICO 88240

NOTICE OF GAS	CONNECTIO	N
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This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Shell Oil Company Shell Argo No. 1  Lease	
purchase of gas from the Shell Oil Company , Shell Argo No. 1	1982
purchase of gas from the Shell Oil Company , Shell Argo No. 1	
purchase of uds from the	ie
DUI CI1836 OF 943 FF 611	
Operator Lease	
- 1-M 15-T21S-R37E Blinebry Getty Oil Co	ompany•
Well Unit S.T.R. POOL NAME of	
, was made onJuly 1, 1982	
PURCHASER	
·	
Getty Oil Company	
PURCHASER	
	7
DEDDESENTATI	) I <b>V</b> E
, REFRESENTAL	
Senior Gas Evaluat	cor
GETTY OIL COMPANY (T	RANSPORTER)

cc: To Operator Oil Conservation Commission - Santa Fe

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JUL 7 1982

HOSBS CORRE







## STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION May 7, 1982

BRUCE KING GOVERNOR LARRY KEHOE

P.O. BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention Mr. Alvie Fore

### Gentlemen:

Please refer to the attached letter dated October 17, 1980, with particular regard to the Argo Well No. 1. Although the well has had no assigned allowable since January 1, 1981, production is being reported on Form C-115.

You are hereby directed to shut this well in until either an oil or a gas allowable has been established. If the gas-oil ratio is less than 50,000 to 1, an oil allowable may be requested by submitting Form C-116. If the ratio exceeds 50,000 to 1, it will be necessary for you to comply with the provisions of Division Order No. R-1670-N governing gas wells in the Blinebry Oil & Gas Pool before a gas allowable can be assigned.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District 1

mc cc-Mr. Welton Moore Shell Oil Company P. O. Box 1950 Hobbs, New Mexico 88240

Shell Pipeline Corp. P. O. Box 1910 Midland, Texas 79702

Attach.







# BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE October 17, 1980

POST OFFICE BOX 1980 HOBBS, NEW MEXICO B8240 (505) 393-6161

Shell Oil Company P. O. Box 991 Houston, Texas 77001

### Gentlemen:

Due to the recently submitted gas-oil ratio test for your Argo "A" Well No. 1 located in Unit D of Section 22, T-21-S, R-37-E, the well will be reclassified as an oil well in the Blinebry Oil & Gas Pool effective January 1, 1981, and the gas allowable will be cancelled that date.

The reported gas-oil ratios for the wells listed below indicate that they should be reclassified as gas wells in the Blinebry Pool and these reclassifications will also be made effective January 1. Please advise this office when you have complied with the provisions of Division Order No. R-1670-N pertaining to gas wells in the Blinebry Pool in order that gas allowables can be assigned.

Argo No. 1 Unit M Section 15, T-21-S, R-37-E Rinewalt No. 1 Unit F Section 4, T-22-S, R-37-E

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District 1

mc cc-Shell Oil Company P. O. Box 1950 Hobbs, New Mexico







DISTRABUTION	_	- MEXICO OIL CO	SERVATION COMMI ON	C-1:2 and C-103 Effective 1-1-65
ANTAFE 	+++	•		Sa. Inc. c Type of Lease
.s.c.s.				State Fee S
AND OFFICE			•	S. State Oil & Gas Lease No.
PERATOR				
	SUNDRY NOT	ICES AND REPORTS C	N WELLS  C BACK TO A DIFFERENT RESERVOIR.	
	USE "APPLICATION FOR P	Lawis ILCAM C-IDILLOW	SOL A PROPOSITION	7. Unit Agreement Name
on [	MELL OTHE	. <b>n</b> -		None Work
Here of Cletator				e. Form or Lease Harne
SHELL OIL	COMPANY			Ardo g. Well No.
Address of Cherator		TV 77001		1
P. O. BOX	991, HOUSTON,	1		10. Field and Pool, or Wildow
Location of Well			660	Drinkard/Blinebry
UNIT LETTER	4 660	FEET FROM THE SOU	th_ LINE AND	
		0	275	
THE <u>west</u>	LINE, SECTION	15 TOWNSHIP2	15 37E	
mmmm	mmm	15. Elevation (Show when	her DF. RT. GR. etc.)	12, County
		3436'		Lea ()))))
			Nature of Notice, Repor	t or Other Data
٠.			subst	EQUENT REPORT OF:
NC	TICE OF INTENT	1014 10.		
	. 🗀	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
P(RFD=M R(M(D)AL WOR	· H		COMMENCE DRILLING OPHS.	PLUC AND ASANDOWMENT
TEMPORARILY ASAHOON		CHANGE PLANS	CASING TEST AND CEMENT JOB	and fracture
POLE OF ALTER CASING			orms Open addit	tional pay and fracture
GI=L*			_   Blinebry	
		Clearly state all pertinent	details, and give pertinent dates,	including estimated date of storting any propo
7. Describe Procosed C work) SEE RULE 1	ir Completed Operations 103.	, (Cicari) billion in pr		
		/1 iot chot	/ft at following o	depths: 5567', 68', 70',
6-1/-80: P	stra Brinen	19 W/1 Jet Shot	98' 99' 5614'	, 16', 18', 81', 82',
/ ያ	1 , 85 , 83 , 87 '	, 50 , 52 , 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5	4', 26', 28', 30'	, 34', 36', 46', 48',
5	2'. 72', 74'	, 78', 80' - to	tal 34 holes.	•
				. :
6-19-80: F	rac treated '	w/15,000 gals g	elled lease crude	frac containing
2	1/2#/gal 20	-40 mesh sand.		
		1 7 13 D1:	Charles on ODT	In 24 hrs well flowed
9-8-80: Re	covered all	load oil. Bline	EDTY ZONE ON OFF -	In 24 hrs well flowed ity 368 @ 600. Gas
	te 420 MCFPD		F1F 270 ps1. Grav	
Ļd	te 420 MCFFD	•	•	•
:	•			
	·			
				_
				· •
			and of my knowledge and belief.	
1. I hereby centily tha	the information above	is true and complete to the b	est of my knowledge and belief.	
		A. J. FORE	Supervisor	9-18-80
-11-10 (1.)	Jul 1	1. U. TURE_ TITLE_	DANET ATOM	
$ \theta$				SEP 23 1980
•				ONTE MU 1883
	ž.		::	
CONDITIONS OF APP	ROVAL, IF ANY:	•		







DISTRIBUTION	NEW MEXICO	OIL CONSE	ERVATION COM	M127 74	C-102 and C-103 Effective 1-1-65	
FILE	•				Sa. Indicate Type of Lease	
U.S.G.S.					State Fee	· L
UPERATOR					5. State Cil 6 Gas Lease No.	
					THINITING.	1
SUNDRY	Y NOTICES AND REP	PORTS ON	WELLS ICK TO A DIFFEREN	T RESERVOIR.		7
1.					7. Unit Agreement Name	
WELL X WILL	01 HER-				E. Farm or Lease Home	
SHELL OIL COMPANY					Argo	
of Cappage	TH 77001				g, Well No.	
P. O. BOX 991, HOUS	STON, 1X //001				10. Field and Pool, or Wildcat	
A. Location of Well M	<b>660</b>	south	LINE AND	660	Drinkard Blinebry	~
UNIT LETTER						
West LINE, SECTIO	15 TOWNSH	215	RANGE	3/E NA	vw. (////////////////////////////////////	7
	15. Elevation (S	hou whether	DF, RT, GR, eic.	)	12. County	
		3,436	' GR		Lea \\\\\\\	77
Check A	Appropriate Box To	Indicate N	ature of Noti	ce, Report or	Other Data ENT REPORT OF:	
NOTICE OF IN	TENTION TO:			SUBSEQUE	INT REPORT OF	
· · · · · · · · · · · · · · · ·	PLUG AND A	LEANDON [	REMEDIAL WORK		ALTERING CASING	
PERFORM REMEDIAL WORK		F3	COMMENCE DRILL		PLUG AND ABANDOHM	. N T
PULL OR ALTER CASING	CHANGE PL	ANS [_]	CASING TEST AND	S EEMENT JOB		
Open Additional Pa	ıy & Frac Blinebr	_yX				
i7. Describe Fregosed or Completed Op	ergitons (Clearly state all	pertinent dete	ails, and give peri	tinent dates, inclu	ding estimated date of starting any p	гор
i7. Describe Frogosed or Completed Op- work) SEE RULE 1103.	Jerutions (Conserved					
1. Pull produc	ction equipment.					
2. Set RBP @ 5	5,870'				•	
3. Perf 5-1/2'	csg w/l jet sho	t per foo	ot 5,567'-5	,780' (34 ho	oles).	
	0 5,650'& pkr 0					
					owudo w/1 2 1/2#/aa	1
5. Set pkr 0 9 20-40 mesh	5,520' & fracture sand plus Mark I	treat war I Adomite	/45,000 gai e/rate 20 B	. jerred rea bl/min.	ase crude w/1-2 1/2#/ga	•
6. Pull Tbg a	nd CO to PBTD 6,5	25'.				
7. Run produc	tion equipment an	d return	well to we	11 to produc	ction.	
	,				·	
17. I hereby certify that the information	n above is true and complet	le to the best	of my knowledge	and belief.		
17. I hereby certify that the information					6-23-80	
June di Dane	A. J. FORE	* * * * * * * * * * * * * * * * * * *	R. ENGR. T	соп.	DATE U=23-00	=
Orig. Signed H					.JUN 27 1980	
Jerry Sexion		· +   +			"MOIN (0.1. 1000)	
CONDITIONS OF APPROVAL, IF AN	Y:					

Superseves Old