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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mex

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo

Well No. 1

in SW 1/4 SW 1/4

(Company or Operator)

(Lease)

M

Sec. 15

T. 21S

R. 37E

NMPM.

Blinebry (Oil)

Pool

Unit Letter

Lea

County. Date Spudded 6-3-63

Operation Started Date 6-12-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FSL & 660' FWL, Sec. 15

(FOOTAGE)

Tubing, Casing and Cementing Record

Sur	Feet	Sax
13 3/8"	301	250
8 5/8"	2826	800
5 1/2"	6517	500
2 1/16"	5754	

Elevation 3444' DT Total Depth 6646' PBD 6525'
Top Oil/Gas Pay 5720' Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5720', 5725', 5732', 5735', 5744', 5747', 5750', 5753',
5773', 5776', 5779', 5782', 5788', 5827', 5831', 5833'

Perforations T Open Hole - Depth Casing Shoe 6529' Depth Tubing 5764'

21 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 64 bbls. oil, 3 bbls water in 5 hrs, - min. Size 15/64"

GAS WELL TEST -

15 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 G. 15% NEA, 20,000 G. LC, 20,000# sand, 1000# Mark II Adomite

Casing Tubing Date first new Press. 680 oil run to tanks June 12, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Recompleted from Tubb Gas to Blinebry Oil & dual completed w/existing Drinkard as per Administrative Order MC-1334, dated June 5, 1963.

Cancel Tubb Gas Allowable.

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY,

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

By: Joe V. Ramirez

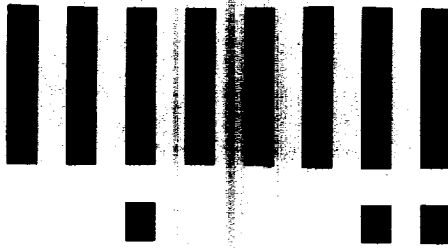
Title

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease Argo		Well No. 1	
Unit Letter M	Section 15	Township 21S	Range 37E	County Lea			
Pool Blinebry (Oil)				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks		Unit Letter C	Section 22	Township 21S	Range 37E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company		Date Connected 6-12-63	Address (give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico
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If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casing head gas . <input type="checkbox"/>	Condensate.. <input type="checkbox"/>

Remarks
Recompleted from Tubb Gas to Blinebry Oil, Dual completed w/existing Drinkard as per Administrative Order MC-1334, dated June 5, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
 Executed this the 17 day of June, 19 63.

OIL CONSERVATION COMMISSION		By S. B. Deal <i>S.B. Deal</i>	
Approved by <i>Joe D. Ramey</i>		Title Division Production Superintendent	
Title		Company Shell Oil Company	
Date		Address P. O. Box 1858, Roswell, New Mexico	