NUMBER OF COPIE	S FECE	YED]
018	TRIBUT	ION		 Į
SANTA FE		Ι		 l
FILE		l		 11
U.S.G.S.		Ш		 11
LAND OFFICE				 41
TRANSPORTER	OIL		- 1	<u> </u>
IRANSFORTER	GA5	_l		 4
PRORATION OFFICE			_	 41
		ì	i	1 (

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OIL GAS		WISCELL						
PRORATION OFFICE		(Submi	t to appropri			as per Comm	ission R	ije 1106) 553	
Name of Company	Shell	Oil Company	r 	Addres	P. (58, Ro		lew Mexico
Lease	Argo		Well No.	Unit Letter	Section 15	Township	218	Range	372
Pate Work Perform			card/Bline			County	Lea		
			A REPORT O			te block)	and I miss No. 12	anomal a	ted from Tubb
Plugging	Orilling Operations	Re	na Seeselvi	Gas to I	linebr	y Oil & I	mal co	mmleted	w/existing ted 6-5-63.
Detailed account	of work done, natabing. Perf	ture and quantity	of materials u	sed, and res	ults obtai	ned. 5720† 5'	7251 9	744 5	747'. 5750'.
753', 5773'	', 5776', 57	79', 5782',	5700, 50	E6701	ייייייייייייייייייייייייייייייייייייי	5801 I	Snotted	150 ga	llone 15% NEA.
an 2" tubis	og w/Baket F	HRC & RED.	set of at	2017 , 4	enller	0 156 NR	Anging	ball s	ealers. Pulle
1/20# Mar	k II Adomite	/gallon in	j stages (YRTHE DE	IOST.	T.T. bun	g at 6	103' W/5	production
ian 192 jts who thru w	. 2 I/Io	cker on loc	ator sub.	Latche	l into	packer a	t 6345	* *2 1/1	6" OD x 1.43" valve to clos
ipward at 6	358', Baker	# 45 MOGRI	и впир ве	C persons.	mon 12	ita. (14	241) n	Lastic C	oated tubing.
its. (1303') plastic co	ated. Inst	alled tub	ing case	LON DAY	d on back	# C 1000	,	
Installed d	ual head. F	GCOAGLEG TO	Position		·····	Componi			
witnessed by	H. B. Brook		Produc	tion For	eman	82		1 Compar	7A
		FILL IN BE	LOW FOR R			EPORTS ON	ILY		
D.E.El.	T D	<u>·</u>	PBTD	NAL WELL	DATA	Producing	Interval	Con	npletion Date
D F Elev.	110								
Tubing Diamete	r	Tubing Depth		Oil Str	ing Diame	eter	Oil	String Dept	h
Perforated Inter	val(s)						<u></u>		
1 enotated meet	·····				 				
Open Hole Inter	val			Produc	ing Form	ation(s)			
			RESULT	rs of wor	KOVER				T
Test	Date of Test	Oil Production		Production CFPD		Production 3 P D		OR leet/Bbl	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONSERVA	ATION COMMISSION	ON .	I he	reby certi he best of	fy that the in my knowled	formation ge.	given abov	e is true and complet
Approved by	· 21			Nam					Signed By
Tirle		Mini		Posi	tion	A. Lover strict E	•)WERY rineer
Date		\mathscr{S}'		ĺ	Ui	relice w	PITTOTOR	SHE HULL	
Date				Com	pany	ell 011 (•		

On OPT flowed 307 BOPD + 14 BWPD (besed on 64 BO in 3 hours + 3 BW) thru 15/64" choke. FTP 680 psi. dr. 39.2 deg. API.

And spotted ever table portrelled







Job separation sheet

NUMBER OF COPI	ES RECEIV	ED		
DIS	TRIBUTIO	N		
SANTA FE				
FILE				
U.S.G.S.			1	
LAND OFFICE				
	OIL		1	
TRANSPORTER	GAS		-	
PROSATION OFFI	CE		1	
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

P. O. Box 1858, Roswell, New Mexico

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

	In	dicate Nature of Notice by Che	cking Below		
fice of Intention Change Plans		otice of Intention to emporarily Abandon Well	Notice of I to Drill Di		
otice of Intention Plug Well		otice of Intention Plug Back	Notice of I to Set Line		
dtige of Intention Squeeze		otice of Intention Acidize	Nоткав о∌ I то Sноот (
otice of Intention Gun Perforate	1 1 7.1	otice of Intention Other)	Notice of I (Other)	NTENTION	
IL CONSERVATION COM	MISSION	Postell Net	. Maxico	May l'	7. 1963
ANTA FE, NEW MEXICO	t o o	(Place)	Mexico	(Date)	
41		•			
entlemen:					
		tain work as described below at a			
Shell Oil	L Company	Argo , T. 218 , R 37E	Well No	iı	n(Unit)
SW 1/ SW 1/ of	15	010	There is no	1	(/
Lea POSED OPERATION: A Kill Drinkard & To	FULL D (FOLLOW INSAbandon Tubb	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete oil. Pull 2" tubing	PLAN OF WORK S AND REGULATION Blinebry (oil)	NS) W/existin 5725', 573	g Drinkard. 2'. 5735'.
POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & I Check for sand fil	FULL D (FOLLOW INSAbandon Tubbubb zones w/casing w/1-3 0', 5753', 5 aker FHRC & i. Release at 5700'. I tional scid FHRC. Fract ll, run 2" i	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing 18/8" JS at following 18/8", 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallon the 150 gallons pot first 150 ga casing w/20,000 ool and swab tes	W/existin 5725', 573 27', 5831' ations, pre as 15% NEA of spotted allons. gallons 1	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil.
Lea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fil Kill well, pull re Run long string of packer at 5950'. Run short string,	FULL D (FOLLOW INSAbandon Tubb abb zones w/casing w/l-3 D', 5753', 5 aker FHRC & i. Release at 5700'. The strict of the strict of tubing w/s f tubing w/s	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (5773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallon the 150 gallons pot first 150 ga casing w/20,000 ool and swab tes	W/existin 5725', 573 27', 5831' ations, pre as 15% NEA of spotted allons. gallons 1	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil.
Lea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fil Kill well, pull re Run long string of packer at 5950'.	FULL D (FOLLOW INSAbandon Tubb abb zones w/casing w/l-3 D', 5753', 5 aker FHRC & i. Release at 5700'. The strict of the strict of tubing w/s f tubing w/s	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (5773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallons the 150 gallons pot first 150 ga casing w/20,000 ool and swab tes l assembly and F	W/existin 5725', 573 27', 5831' ations, pre as 15% NEA of spotted allons. gallons 1 st.	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil.
Lea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fil Kill well, pull re Run long string of packer at 5950'. Run short string,	FULL D (FOLLOW INSAbandon Tubbubb zones w/casing w/l-3 D', 5753', 5 aker FHRC & i. Release at 5700'. The strict of the strict of tubing w/s take packer	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (5773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug. Selide valve above sear leakage test.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallons the 150 gallons pot first 150 ga casing w/20,000 ool and swab tes l assembly and F Shell Oil Comp	W/existin 5725', 573 27', 5831' ations, press 15% NEA of spotted allons. gallons 1 st. Baker Model	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil. M snap set
Lea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fill Kill well, pull re Run long string of packer at 5950'. Run short string, Approved	FULL D (FOLLOW INSAbandon Tubbubb zones w/casing w/l-3 D', 5753', 5 aker FHRC & i. Release at 5700'. The strict of the strict of tubing w/s take packer	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (5773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug. Selide valve above sear leakage test.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallons the 150 gallons pot first 150 gs casing w/20,000 ool and swab tes l assembly and F Shell Oil Company Company	W/existin 5725', 573 27', 5831' ations, pre ations, pre ations. Of spotted allons. Ogallons 1 at. Baker Model	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil. M snap set
Lea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fil Kill well, pull re Run long string of packer at 5950'. Run short string,	FULL D (FOLLOW INSAbandon Tubbubb zones w/casing w/l-3 D', 5753', 5 aker FHRC & i. Release at 5700'. The strict of the strict of tubing w/s take packer	STRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (6773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/ behind oil used to sture treat via 5 1/2" tubing w/retrieving to oridge plug. slide valve above sea or leakage test. By	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallons the 150 gallons pot first 150 gs casing w/20,000 ool and swab tes l assembly and F Shell Oil Company Company	W/existin 5725', 573 27', 5831' ations, pre as 15% NEA of spotted allons. gallons 1 st. Baker Model	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil. M snap set Signed By OWERY
Jea POSED OPERATION: Kill Drinkard & To Perforate 5 1/2" of 5744', 5747', 5750 Run 2" tubing w/Be casing to 4050 ps: w/oil. Set FERC of 1350 gallons addit Pull 2" tubing & 1 Check for sand fill Kill well, pull re Run long string of packer at 5950'. Run short string, Approved	FULL D (FOLLOW INSAbandon Tubbubb zones w/casing w/1-3 O', 5753', 5 aker FHRC & i. Release at 5700'. I tional acid FHRC. Fract ll, run 2" i etrievable i f tubing w/s take packer	ETAILS OF PROPOSED ISTRUCTIONS IN THE RULE (gas), dual complete (oil. Pull 2" tubing (8/8" JS at following (5773', 5776', 5779', retrievable BP. Set BP, reset at 5900'. Freat perforations w/behind oil used to sture treat via 5 1/2" tubing w/retrieving toridge plug. Selide valve above sear leakage test.	PLAN OF WORK S AND REGULATION Blinebry (oil) levels: 5720', 5782', 5788', 58 BP above perfor Spot 150 gallons the 150 gallons pot first 150 ga casing w/20,000 col and swab tes l assembly and F Shell Oil Company R. A. Lowery	W/existin 5725', 573 27', 5831' ations, pre at 15% NEA of spotted allons. gallons 1 at. Baker Model Dany The Armoditation En	g Drinkard. 2', 5735', , 5833'(16 ho ssure test over perforat acid followe ease oil. M snap set Signed By OWERY