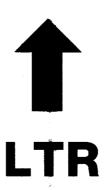
NUMBER OF COPIE										
SANTA FE FILE U.S.G.S.	TRIBUTION		NEW	MEXICO	OIL CO	NSERV	MOITA	TEZ MAÇO	5)E 00	FORM C-103 (Rev 3-55)
TRANSPORTER PROPATION OFFICE	OIL GAS		7				1052 D		M 10	05
OPERATOR		1_15	(Submit to	appropria			as per Com	mission Ru	/e / / UO)	
Name of Compa	any She	11 011 C			Addres	P.		858, Ros	 _	New Mexico
Lease		rgo		No.	Init Letter	15	Township	218	Range	372
Date Work Perf	thru 12-6	Pool	Drinker	d - Tub	b		County	Les		
			THIS IS A R	REPORT OF	F: (Cbeck o	ipp r opriai	te block)			
Beginning Plugging	Drilling Ope	rations		Test and G	Cement Job	-				nd v/Tubb as
Detailed accou	nt of work do		d quantity of m	aterials us	ed, and res	ılts obtai	ned.			
4. Set I 5. Perfo 6514 6. Ran I 7. Treat Mesh 8. Set I latel v/12, Baker 6020	v/1 J8 (laker FER) sed v/500 Sand & 1/ laker Node ing type ,000f tens r Nodel S- - 6251	e at 6525 1/2" casi 10 holes on 3" f gallons /20f Mark 1 D prod soal ass ion. To 4 sleeve 1.58 horo, Brooks	ng 6486',). The tubing 156 BBA for II Adomit metion pace methy on a feing hing valve at method bott no water.	to 644 cloved cl	by 20,00 m. Pall 6460' w. (6394' i'. 2" i Plastron ' tubing	o gallied tul expend 2" to se exter to be	tons lead bing & pi sable pin shing ser Stot' w/o rmally en 300 psi.	se crude acker. ag in pla in Bake standing onted bla pai. G	contactority	in plater pples from th.9 deg. API
		FII	LL IN BELOW				PORTS ON	ILY		
D F Elev.		T D		PBTD	AL WELL D	AIA	Producing	Interval	Cor	npletion Date
Tubing Diamet	er	Tubin	g Depth		Oil Stri	ng Diame	ter	Oil St	ring Dept	h
Perforated Inte	erval(s)									
Open Hole Inte	erval					ng Forma	tion(s)			
				RESULTS	OF WOR	OVER				
Test	Date of Test	Oil	Production BPD		oduction FPD		roduction PD	GOI Cubic fee		
Before Workover										Gas Well Potential MCFPD
After							-,			
Workover					111	ahu aami'i	ur that tha :-	formation o	ven abor	MCFPD
Workover	OIL CONS	ERVATION (COMMISSION				y that the in my knowled	ge.		MCFPD
Approved by	JOIL CONS	ERVATION	COMMISSION			best of		Origina	l Signed	MCFPD is true and complete
	OIL CONS	ERVATION (COMMISSION		to the	e best of	A. Low	Origina	l Signed LOWEI	MCFPD is true and complete By

en de la companya de la co

The second of th







Job separation sheet

NUMBER L CUMI	ES RECEIVED	
DI	TRIBUTION	
SANTA FE		
FILE		
U.1.G.1.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	: E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

cturnen ro					(Primary 11 17 27 27 27 27 27 27 27 27 27 27 27 27 27	
turneu to			MISCELLANEGISS strict Office, Oil Conservation Con	mmission, l	efore the work specified is to begin	. A copy will be
	ruc scuder on w	vinca will be give	en the approval, with any modifica	tions consi	dered advisable, or the rejection by	the Commission
				work show	ıld not begin until approval is obt	ained. See addi-
Oliai Histru	ctions in the Ru	ner and Regulati	ions of the Commission.			
			Indicate Nature of Notice by C	necking B	ISIOW	
OTICE OF I	NTENTION		Notice of Intention to		Notice of Intention	
O CHANGE	PLANS		Temporarily Abandon Well		TO DRILL DEEPER	
OTICE OF I	NTENTION		Notice of Intention		Notice of Intention	
PLUG WE			TO PLUG BACK		TO SET LINER	
OTICE OF I	172470.V		Notice of Intention			
SQUEEZE	A I BA I IOA		TO ACIDIZE		Notice of Intention to Shoot (Nkro)	
OTICE OF I						-
Gun Peri	ntention For ate	X	Notice of Intention (Other) FRAC	Y	Notice of Intention (Other)	! .
<u>-</u>					" (3-2-2-)	
	ERVATION CO NEW MEXICO		Roswell. N	ier Nexi	co Septembe	r 6. 1962
MIA FE,	NEW MEXICO	J	(Piace)	**************	(De46)	
entlemen:				-		
:melcinen:						
Followin	ng is a Notice of	f Intention to do	certain work as described below a	t the	***************************************	*******************
	(Co	mpany or Operator	Less		Well Noin	(Unit)
W	4 SW 1/4	of Sec15	T 218 R 378	NMPM	, Brinkard-Tubb	Pool
(4U-ECF	Tee					
		Cov	inty.			
			,-	PI.AN	TE WORK	
		FUL	L DETAILS OF PROPOSED			
ropose	OPERATION	FUL (FOLLOW	,-	LES AND	REGULATIONS)	: A K
. K11	L Tubb gas	FUL (FOLLOW I: Re-ente sone v/oil	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD P	LES AND	REGULATIONS) Lete w/Tubb gas.	y Juk
. Kil	l Tubb gas Ll out CIBI	FUL (FOLLOW R: Re-ente some v/oil P at 6300	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID IN DRINKARD Pay and due to bing. and Baker Model B pack	LES AND	REGULATIONS) Lete w/Tubb gas.	4 Jul
. Kili . Dril . Set	L Tubb gas Ll out CIBI CIBP at 69	FUL (FOLLOW I: Re-ente sone v/oil P at 6300' 525' (4' ab	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD P	LES AND	REGULATIONS) Lete w/Tubb gas.	y Guk
. Kill Dril Set Run	L Tubb gas Ll out CIBI CIBP at 65 GR/CCL out	FUL (FOLLOW F. Re-ente sone v/oil At 6300' 525' (4' ab	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD Pay and dual. Full 2" tubing. and Baker Model B pack ove casing shee).	LES AND 1 compl	REGULATIONS) Lete w/Tubb gas.	
Kill Dril Set Run Fer	L Tubb gas Ll out CIBI CIBP at 69 GR/CCL sur forate at 6	FUL (FOLLOW II: Re-ente some v/oil P at 6300' 525' (h' ab rvey. 6486', 6488	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD PROPOSED INSTRUCTIONS IN THE RUID PROPOSED INSTRUCTIONS IN THE RUID PROPOSED IN	LES AND L compl	REGULATIONS) Lete w/Tubb gas.	
Kill Dril Set Run Peri	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur forate at 6 3" XL tubi	FUL (FOLLOW I: Re-ente some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID OF Drinkard pay and dual. Pull 2" tubing. and Baker Nodel D pack neve casing shee). 1, 6492', 6494', 6495' it bore retrievable com	LES AND 1 compl er at 6 , 6505	REGULATIONS) Lete w/Tubb gas. 5483'. 6506', 6512', 6513' 8	6514' v/1 J
Kill Dril Set Run Peri Run	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur forate at 6 3" XL tubi at via 3" 1	FUL (FOLLOW F. Re-ente some v/oil P at 6300' 525' (4' ab Fvey. 6486', 6488 ing and ful tubing belo	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT OF Drinkard pay and due in Drinkard pay and due in Drinkard pay and due in Drinkard pay and Baker Model B pack over casing shoe). 1. 6492', 6494', 6495' it bore retrievable communication packer gress perform	LES AND 1 compl er at 6 , 6505' enter.	REGULATIONS) Lete w/Tubb gas. 5483'. 6506', 6512', 6513' 8 5486' - 6514' v/20,000 g	6514' v/1 J
Kill Bril Set Run Feri Run Tree crud	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur forate at 6 3" XL tubi at via 3" 1 le containi	FUL (FOLLOW II: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing 14 sand	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT Prinkard pay and dual. Pull 2" tubing. and Baker Model B pack ove casing shoe). 3', 6492', 6494', 6495', 6495', 6492', 6494', 6495', 6496', 6495', 6496', 6495', 6495', 6496', 6495', 6496', 6496', 6495', 6496', 649	LES AND 1 compl er at 6 , 6505' enter. tions 6 te/gall	REGULATIONS) Lete w/Tubb gas. 5483'. 5486' - 6514' w/20,000 gas.	6514' v/1 Ji
Kill Bet Run Feri Run Tree cruc Unse	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL our forate at 6 3" XL tubi at via 3" 1 le containi eat packer,	FUL (FOLLOW I: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand, lower tub	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT Prinkard pay and dual. Pull 2" tubing. and Baker Model B pack leve casing shee). 3', 6492', 6494', 6495', 6495', 6495', 6492', 6494', 6495', 6496', 6495', 6495', 6496', 6495', 6496', 6496', 6495', 6496', 64	LES AND 1 compl or at 6 , 6505' enter. tiens 6 te/gall	REGULATIONS) Lete w/Tubb gas. 5483'. 6506', 6512', 6513' 8 5486' - 6514' v/20,000 g 100. 1 clean out if necessary	6514' v/1 Jigallons lease
Kill Bril Bet Run Run Tres crud Unse Run	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL our forate at 6 3" XL tubi at via 3" 1 ie containi at packer; 2" product	FUL (FOLLOW I: Re-enter some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belowing left sand , lower tubing tion tubing	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD PROPOSED INSTRUCTIONS IN THE RUID PROPOSED INSTRUCTIONS IN THE RUID PROPOSED IN THE PR	LES AND 1 compl or at 6 , 6505' enter. tiens 6 te/gall	REGULATIONS) Lete w/Tubb gas. 5483'. 5486' - 6514' w/20,000 gas.	6514' v/1 Jigallons lease
kili Dril Bet Run Fer: Run Tree crud Unse Bun pacl	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL our forate at 6 3" IL tubs at via 3" 4 is contains at packer, 2" product cer. Product	FUL (FOLLOW I: Re-enter some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belowing left sand , lower tubing uction pack	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUID PRINKARD Pay and dual. Pull 2" tubing. and Baker Nodel B pack neve casing shee). 1, 6492', 6494', 6495' Li bore retrievable common packer gress perform a 1/20f Mark II Adoming. Check for sand it open ended w/side doctor at 6400'.	, 6505° enter. tiens (te/gall	REGULATIONS) Lete w/Tubb gas. 5483'. 5483'. 5486' - 6514' v/20,000 gas. 1 clean out if necessary 1 & blast nipples. Land	6514' v/1 Jigallons lease
Kill Bril Bet Run Fer Run Tree crud Unse Run pacl	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur forate at 6; 3" XL tubi at via 3" 1; he containi nat packer, 2" product or. Product test Tubi	FUL (FOLLOW I: Re-ente some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing tion pack b some. Sw	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT OF Drinkard pay and due in Pull 2" tubing. and Baker Model B pack neve casing shoe). 3', 6492', 6494', 6495' 1' bore retrievable communications. Check for sand fits open ended w/side doctor at 6400'.	LES AND 1 compl er at 6 , 6505' enter. tiens 6 te/gall ill and r choke	REGULATIONS) Lete w/Tubb gas. [483'. [486' - 6514' v/20,000 gion. [5 clean out if necessary [6 blast nipples. Land Packer Leakage Test.	a 6514' v/1 Ji gallens lease y. Pull tubin I tubing in
Kill Bril Bet Run Feri Run Tres cruc Unse Run paci	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL our forate at 6 3" XL tubi at via 3" 1 de containi eat packer, 2" product er. Product test Tubi te well on	FUL (FOLLOW I: Re-ente some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing tion pack b some. Sw	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT OF Drinkard pay and due in Pull 2" tubing. and Baker Model B pack neve casing shoe). 3', 6492', 6494', 6495' 1' bore retrievable communications. Check for sand fits open ended w/side doctor at 6400'.	LES AND 1 compl er at 6 , 6505' enter. tiens 6 te/gall ill and r choke	REGULATIONS) Lete w/Tubb gas. 5483'. 5483'. 5486' - 6514' v/20,000 gas. 1 clean out if necessary 1 & blast nipples. Land	a 6514' v/1 Ji gallens lease y. Pull tubin I tubing in
Kill Bril Bet Run Peri Run Tres cruc Unse Run paci	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur forate at 6; 3" XL tubi at via 3" 1; he containi nat packer, 2" product or. Product test Tubi	FUL (FOLLOW I: Re-ente some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing tion pack b some. Sw	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT OF Drinkard pay and due in Pull 2" tubing. and Baker Model B pack neve casing shoe). 3', 6492', 6494', 6495' 1' bore retrievable communications. Check for sand fits open ended w/side doctor at 6400'.	LES AND 1 compl er at 6 , 6505' enter. tiens 6 te/gall ill and r choke	REGULATIONS) Lete w/Tubb gas. [483'. [486' - 6514' v/20,000 gion. [5 clean out if necessary [6 blast nipples. Land Packer Leakage Test.	a 6514' v/1 Ji gallens lease y. Pull tubin I tubing in
Kill Bril Bet Run Fer Run Cruc Run Cruc Run Free Cruc Run Pacl Run Pacl Run Pacl Run Pacl	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product mer. Product test Tubi te well on tubing.	FUL (FOLLOW I: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing action pack b some. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT OF Drinkard pay and due in Pull 2" tubing. and Baker Model B pack neve casing shoe). 3', 6492', 6494', 6495' 1' bore retrievable communications. Check for sand fits open ended w/side doctor at 6400'.	, 6505'senter. tiens 6 te/gall ill and r choke	REGULATIONS) Lete w/Tubb gas. [483'. [486' - 6514' v/20,000 gion. [4 clean out if necessary [5 a blast nipples. Land Packer Leakage Test. The annulus & Drinkard of	sallens lease The Pull tubing in tubing in the point of the pull tubing in tub
Kill Bril Bet Run Tree Crud Unse Run pacl Run pacl	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product mer. Product test Tubi te well on tubing.	FUL (FOLLOW I: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing action pack b some. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT Prinkard pay and dual. Pull 2" tubing. and Baker Model B pack leve casing shee). 3', 6492', 6494', 6495', 6495', 6495', 6492', 6494', 6495', 64	ser at 6 , 6505' enter. tiens 6 te/gall ill and r choke Take rough t	REGULATIONS) Lete w/Tubb gas. (A83'. (A6506', 6512', 6513' & (A86' - 6514' v/20,000 g (And the clean out if necessary (A blast nipples. Land (Backer Leakage Test. (the annulus & Drinkard of (Company or Operator Original)	sallens lease The Pull tubing in tubing in the Signed By
Kill Bril Bet Run Tree Crud Unse Bun paci Bun paci Fina	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product mer. Product test Tubi te well on tubing.	FUL (FOLLOW I: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing action pack b some. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT Prinkard pay and dual. Pull 2" tubing. and Baker Model B pack leve casing shee). 3', 6492', 6494', 6495', 6495', 6495', 6492', 6494', 6495', 64	ser at 6 , 6505' enter. tiens 6 te/gall ill and r choke Take rough t	REGULATIONS) Lete w/Tubb gas. (483'. (483'. (486' - 6514' v/20,000 gion. (4 clean out if necessary (4 blast nipples. land (5 clean out if necessary (5 clean out if necess	sallens lease The Pull tubing in tubing in the Signed By
Kill Bril Bet Run Tree Crud Unse Run pacl Run pacl	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product mer. Product test Tubi te well on tubing.	FUL (FOLLOW I: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing le sand , lower tub tion tubing action pack b some. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT of Brinkard pay and dual. Pull 2" tubing. and Baker Model B pack over casing shee). 3', 6492', 6494', 6495' 11 bore retrievable come packer gress perfered a 1/20f Mark II Adomitions. Check for sand for open ended w/side deciper at 6400'. The best Brinkard sens. 1 w/Tubb gas flowing the same of the same	er at 6 , 6505' enter. tiens 6 te/gall ill and r choke Take rough t	REGULATIONS) Lete w/Tubb gas. 5483'. 5486' - 6514' v/20,000 g con. 1 clean out if necessary 2 a blast nipples. Land Packer Leakage Test. The annulus & Drinkard of 1 Oil Company Company or Operator Original S Lovery R. A. Lovery	saliens lease Thill tubing in I tubing in Oil flowing
Kill Bril Bet Run Tree Crud Unse Bun pacl Bun pacl Chri Crept as fol	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product ter. Predict test Tubi te well on tubing.	FUL (FOLLOW II: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing 1# sand , lower tub tion tubing action pack b zone. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT of Brinkard pay and dual. Pull 2" tubing. and Baker Model B pack over casing shee). 3', 6492', 6494', 6495' 11 bore retrievable come packer gress perfered a 1/20f Mark II Adomitions. Check for sand for open ended w/side deciper at 6400'. The best Brinkard sens. 1 w/Tubb gas flowing the same of the same	er at 6 , 6505' enter. tiens 6 te/gall ill and r choke Take rough t	REGULATIONS) Lete w/Tubb gas. (A83'. (A6506', 6512', 6513' & (A66' - 6514' v/20,000 g (Acceptance of the cosses) (Acceptance of the cosse	saliens lease Thill tubing in I tubing in Oil flowing Signed By OWERY
Kill Dril Set Run Fer Run Tree Crud Run Pacl Run	L Tubb gas Ll out CIBI CIBP at 6; GR/CCL sur Forate at 6 3" IL tubi at via 3" it le containi pat packer; 2" product mer. Product test Tubi te well on tubing.	FUL (FOLLOW II: Re-ents some v/oil P at 6300' 525' (4' ab rvey. 6486', 6488 ing and ful tubing belo ing 1# sand , lower tub tion tubing action pack b zone. Sw production	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIT of Brinkard pay and dual. Pull 2" tubing. and Baker Model B pack over casing shee). 3', 6492', 6494', 6495' 11 bore retrievable come packer gress perfered a 1/20f Mark II Adomitions. Check for sand for open ended w/side deciper at 6400'. The best Brinkard sens. 1 w/Tubb gas flowing the same of the same	er at 6 , 6505' enter. tiens 6 te/gall ill and r choke Take rough t	REGULATIONS) Lete w/Tubb gas. 5483'. 5486' - 6514' v/20,000 g con. 1 clean out if necessary 2 a blast nipples. Land Packer Leakage Test. The annulus & Drinkard of 1 Oil Company Company or Operator Original S Lovery R. A. Lovery	saliens lease Thill tubing in I tubing in Oil flowing Signed By OWERY

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico