State of New Mexico Energy, N als and Natural Resources Department Form C-105 Revised 1-1-89

Submit to Appropriate District Office State Lease-6 copies

Fee Lease-5 copies

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVI	SIO	N
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P.O. Box 2088

Santa Fe	, New	Mexico	87504	-2088
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WELL API NO.	
30-025-09	912

ndicate Ty	pe of Lease
	STATE

P.O. Drawer DD, Artesia, N	NM 88210		54.114.1 5, 7151		J. 200.		Į Į	STATE	FEE
DISTRICT III					6. State Oil &	Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410					225	03			
	. COMPLI	ETION OR	RECOMPLETIO	N REPORT	AND L	.OG			
1a. Type of Well:					MUEC	TION	7. Lease Nam	e or Unit Agreem	ent Name
☐ OIL WELL ☐ GAS WELL ☐ DRY ☑ OTHER INJECTION b. Type of Completion:					Northeast Drinkard Unit				
New Well	Workov	er 🗌 Dee	pen 🗌 Plug Bad	k 🔲 Diff.	Resvr.	✓ Other			
2. Name of Operator							8. Well No.		
Apache Corpora	ation							611	•
3. Address of Operator	D. 1 0/	100.11					9. Pool name		
2000 Post Oak	Blvd., Ste	. 100, Hous	ston, Texas 770	56-4400			Eunice N	I., Blinebry	-Tubb-Drinkard
4. Well Location Unit Letter	G	1980	Feet From The	North	Line and	1978	Feet From The	. We:	St Line
Section	45	Township	218		37E	NMPM		County	Cirie
10. Date Spudded	11. Date T.D.		12. Date Compl. (Ready to			ations (DF& RKB, RT, (14. Elev. Casing	head
·			7/15/9			3430'	GR	•	
15. Total Depth	16. Plug	Back T.D.	17. If Multiple Comp	ol. How		18. Intervals	Rotary Tools		Cable Tools
6641 19. Producing Interval(s),	of this completi	6633	Many Zones?			Drilled By		20 Was Disselle	S. S. S. Mada
			Injection Interva	al				20. Was Direction	onal Survey Made
21. Type Electric and Other	•						22. Was Well	Cored	
23.			CASING REC	OPD /Pana	rt all a	trings sat in	uoil\		
CASING SIZE	WEIGH	IT LB./FT.	DEPTH SET	HOLES			TING RECO	ายก	AMOUNT PULLED
13-3/8		32#	228	17'		250 sx / Circi			74WOOTT OLELD
8-5/8	3	32#	2897	11'			rculated to Surface		
5-1/2	1:	5.5#	6546	7-7/8'		1200 sx / Cir	culated to	Surface	
								····	
24.		LINER RE	CORD	<u></u>	25.	<u>L</u>	T1	וחואים מהסכ) DD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	23.	SIZE		JBING RECC TH SET	PACKER SET
						2-3/8			6492
26. Perforation reco	ord (interval	, size, and nu	mber)			ID, SHOT, FRAC	TURE, CEI		
T -1-1- COCO 77 OO	C400 CE 70	00.0045.05	00 Abandanad		DE	PTH INTERVAL		AMOUNT AND	KIND MATERIAL USED
Tubb 6062-77, 92-	0100, 00-72	:, 62-6210, 20	-oo Abandoned		6062 -	6479	Comput agreement / 200 pg		
Drinkard 6432-78	Ahandon	ed			0002 -	0470	Cement squeeze w / 200 sx		
Dillikara 040210	Abandon	- u					<u> </u>		
 Drinkard 6546 - 66	S41 (Open F	iole)	1			<u> </u>			
	() ()	,							
								*	
28.			5 / 5 10 6	PRODUC				11/ 11/05 1	- (0 - / 0) - / -)
Date First Production 7/15/99			Production Method	i (r·lowing, gas liπ, p	oumping - S	ize and type pump)		vveii Statu	s (Prod. or Shut-in) Injecting
Date of Test	Hours Tes	ited	Choke Size Pro	d'n For (Oil - Bbl.	Gas - MCF	Water - Br	ol.	Gas - Oil Ratio
				t Period					
Flow Tubing Press.	Casing Pres	1	1	Gas - M	CF	Water - Bbl.		Oil (Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By									
. S.	, 2300 101 100	.,						, 031	
30. List Altachments									
	×								
31. I hereby certify that th	re information si	C A	s of this form is true and co	Printed					
Signature		YOU 1 (C)	Mark SDAN	_{Name} De	bra J.	Anderson	Title Sr.	Engr. Tech	n. Date 7/30/99 ,

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Cliff House T. Miss T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Τ. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada Τ. T. Abo T. Rustler T. Wingate Т T. Wolfcamp Τ. T. Chinle Τ. T. Penn T. Permain Т. T. Cisco (Bough C) T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from No. 4, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. feet No. 2, from No. 3, from feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology