

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09912

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil &amp; Gas Lease No.

22503

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
 (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL☐ GAS WELL☒ OTHER

INJECTION

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

611

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1978 Feet From The West Line  
 Section 15 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3430' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Temporarily Abandon☐ Change Plans☐ Pull or Alter Casing☐ Other☒ Remedial Work☐ Altering Casing☐ Commence Drilling Operations☐ Plug and Abandonment☐ Casing Test and Cement Job☒ OtherCement squeeze perforations  
Convert to Injection (Open Hole)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

WFX-752

7/7/99 MIRU. POH w / production equipment &amp; LD rods.

7/8/99 RIH to PBTD @ 6633'. POH w / tools. RIH w / CIBP & pkr. Set CIBP @ 6502'. Test CIBP & pkr to 2000# - held. Release pkr & PU to 5998' & set. Tried to establish rate - on vacuum. Loaded backside to 500# - held. Bled down pressure. POH w / pkr & tbg. Prep to squeeze in AM

7/9/99 RIH w / cement retainer to 5990' & pump thru tool. SD & set tool to test. Held @ 2000#. Load backside & test to 500# - held. Squeeze Tubb perms 6062 - 6288 and Drinkard perms 6432 - 6470 w / 200 sx cement. POH

7/12/99 RIH w / 4-3/4" bit. Tag cement @ 5390'. Drill out to 5887'

7/13/99 Start drilling @ 5887'. Drill out cement retainer @ 5990 &amp; drill to 6412'. Circulate hole clean. POH

7/14/99 Change out bit. Drill out from 6412' to CIBP @ 6502'. Test plug to 500# - held. Drill out CIBP to PBTD @ 6633'. POH

7/15/99 RIH w / 2-3/8 poly core tbg & pkr. Set pkr @ 6492'. MIT test backside to 500# - held (See Attached)  
Hook up surface injection lines. Put on injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

7/30/99

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

GARY W. WINK  
FIELD REPRESENTATIVE II

DATE

8-19-99

CONDITIONS OF APPROVAL, IF ANY: