

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1978</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name State Sec. 15
15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF		9. Well No. 1
		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Replace dual equip and DHC <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PULL DUAL PROD. EQUIP., DHC & RERUN PPG EQUIP.

4-23-78: Killed well W/40 bbls 2% KCl water. Could not release packer. Cut off 2" tubing @ 6498'.

4-24-78: Jarred on fish until seal assy came free and jarred packer free. Pulled tubing and packer.

4-25-78: Ran 2 3/8" tubing and hung @ 6538' W/production equipment. Ran 20-150-RWBC-16-4-0 pump W/1" X 10" diptube on 7/8" rods.

4-26-78 thru

6-18-78: Testing.

6-19-78: In 24 hours pumped 38 BO, 10 BW and 850 MCFGPD. Oil gravity is 37.5°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullas TITLE G. W. Tullas Senior Production Engineer DATE 7-11-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JUL 15 1978

CONDITIONS OF APPROVAL, IF ANY: