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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 20 11 42 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9188	
7. Unit Agreement Name	

8. Farm or Lease Name	
State (Sec. 15)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator Box 1509, Midland, Texas
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1978 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: May 17 thru August 12, 1965:

- Spotted 500 gallon Temblok - 30 to bottom of tubing.
- Pulled seal nipples out of Model "D" Packer and pulled 2" tubing and assembly.
- Ran 2" tubing with Bowen "packer-picker" and spotted 2200 gallons Temblok - 30 in 5 stages. Pulled tbg.
- Set Baker CIBP on wire line at 6530' and capped with 1 sx.
- Ran GR/N with CCL Survey 6500' - 2850', Perforated with 1 jspf: 6432', 6436', 6434', 6438', 6442', 6445', 6448', 6453', 6455', 6460', 6463', 6465', 6467', 6469', 6476', 6478' (16 holes).
- Ran Baker FBRC on 3" x-line tubing to 6480' and spotted 300 gallons 15% NEA with Fe additive and set packer at 6350'.
- Acid treated with additional 1500 gallons 15% NEA in 15 stages using ball sealers. Fracture treated with 15,000 gallons lease crude containing 1#/gallon 20-40 mesh radio-active sand and 1/20#/gallon Mark II Adomite.
- Pulled x-line tubing and FBRC. Set Baker Model "D" Production Packer at 6400'.
- Ran 208 joints (6402') 2 3/8" EUE, 8rd, J-55 tubing & hung at 6406' with Model R (1.81" I.D.) SN open ended at 6405' with standing valve in place. Baker locator type tubing seal assembly in Model "D" production packer

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N. W. Harrison TITLE District Exploration Eng. DATE August 17, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

at 6403' - 6405'. PSI Model L (1.87" I.D.) sliding sleeve in open position at 6400' - 6403' with two 4', two 6' and one 2' subs below top joint.

10. Closed sliding sleeve valve and pulled standing valve thereby blanking off Tubb.
11. Acid treated with 2500 gallons 15% NEA with Fe additive using ball sealers.
12. Recovered load.
13. In 24 hours, flowed 22 BO thru 24/64" choke. FTP 200 psi. Gravity 39.0° API.
14. Running Packer leakags test.