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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9388

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Shell Oil Company	37-4- (Sec. 15)	
3. Address of Operator	9. Well No.	
P. O. Box 1858 Roswell, New Mexico	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER G , 1280 FEET FROM THE north LINE AND 1976 FEET FROM THE east LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.	Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3441' df	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well and drill out packer.
2. Set cast iron bridge plug at 6530'. Run GR/N with CCL survey from T.D. to 2850'.
3. Perforate about 15 holes as selected from log between 6440-6495'.
4. Run 3" x-line frac tubing and FERC. Set packer above new Drinkard perforations. Acid treat and frac.
5. Pull 3" tubing and packer. Check for sand fill and clean out if necessary.
6. Set production packer at 6400'. Run production tubing and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
C. R. Coffey

SIGNED C. R. Coffey TITLE Acting District Exploitation Engr. DATE April 21, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: