NEW LEXICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

REQUEST FOR (GAS) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Size choke in inches								Hobba, New Mexico(Place)			2-24-53 (Date)		
Company or Operator) Gently Sec. 15 T. 21-S. R. 37-E. NMPM. (Tubb Gas.) Please indicate location: Please indicate location: R. 37-E. NMPM. (Tubb Gas.) Please completed. 1-26-53 Top zzil/gas pay. 5062. Prod. Form. Tubb. 21 Casing Perforations: 6062-77!., 5092-6108*., 6165-72*., 5182-6215*. 6225-6288* Depth to Casing shoe of Prod. String. Sactural Prod. Test. Bood on			-							_ SW	1/	NE	
County Dual Comp. Opt.'s 11-18-52 Date Completed 1-26-53	Com)	pany or Ode	rator)			(Leas	se)	, well No	Undosigne	ted 🖊	/4		
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